# 0601111 Schuknecht InJ.pdf

Form T-1

# Kansas Corporation Commission Oil & Gas Conservation Division

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

March 2010 Form must be Typed REQUEST FOR CHANGE OF OPERATOR Form must be Signed All blanks must be Filled

Check Applicable Boxes: MUST be subm	itted with this form.				
Oil Lease: No. of Oil Wells 5	Effective Date of Transfer: June 1, 2011				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117981				
Gas Gathering System:	No popular rease No.: Throat				
Saltwater Disposal Well - Permit No.:	Lease Name: Schuknecht				
Spot Location: feet from N / S Line	SE_SE_NW_NW_Sec20_Twp17_R23VEV				
feet from E / W Line	Legal Description of Lease: NW/4 Sec.20-17S-23E				
✓ Enhanced Recovery Project Permit No.: E-18,587					
Entire Project: 🗸 Yes 🗌 No	County: Miami				
Number of Injection Wells 3	Production Zone(s): Peru				
Field Name: Paola-Rantoul					
** Side Two Must Be Completed.	Injection Zone(s): Peru				
Surface Pit Permit No.:					
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section				
Type of Pit: Emergency Burn Settling	feet from LE / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF				
Past Operator's License No. 6142/	Contact Person: Lester Town RECEIVED				
Past Operator's Name & Address: Town Oil Company, Inc.	Phone: 913-294-2125				
16205 W. 287th Street Paola, KS 66071	6 1 / / / SEP 0 9 2011				
Title: President	Date: 6 // / KCO.				
Title:	Signature: Lister TowKCC WICHITA				
Nav. Community 34350	Doug Fugge				
New Operator's License No.	Contact Person: Doug Evans				
New Operator's Name & Address: Altavista Energy, Inc.	Phone: 785-883-4057				
PO Box 128 Wellsville, KS 66092	Oil / Gas Purchaser: Coffeyville Resources RECEIVED				
	~ · //				
Title: President	Signature: Along JUN 0 6 2011				
	KCC WICHITA				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pil permit #has been				
noted, approved and duly recorded in the records of the Kansas Corporation (					
Commission records only and does not convey any ownership interest in the a					
	or injusticity workers for preparation				
Altavista Energy Inc is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: E18,587 Recommended action:	· ·				
*UnAthorized Truection Well Application	permitted by No.:				
Date: 10-17-11	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR 9-12-10 P	RODUCTION 10.20.11 UIC 10-17-11				
Mail to: Past Operator 0-17-11 New Operator	10 17 11				

### Must Be Filed For All Wells

KDOR Leas	se No.: 117981				
* Lease Name	s: Schuknecht		* Location:	NW/4 of	20-17-23-E
Well No.	AP! No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line outh Line)	' V Type of Well (Oil/Gas/INJ/WSW	Well Status ) (PROD/TA'D/Abandoned)
3-W	15-121-20567-00-00	1590 FSL FNL 12	290 Circle	THAS /	<u>P</u> ROØ
4-W	15-121-20568-00-00	1480 FS(/FN) 10	20 FEVEND	NO + See	below PRAD
5-W /	15-121-20595-00-00	1280 FSLIFNI 13	60 FELEW	iNd /	PROD
_13	15-121-22416-00-00	2100 FSL(FNI) 22	80 FELFWI	OIL	PROD
<u>15</u>	15-121-26453-00-00	4125 FSL) FNL 41	25 FENFWL	OIL	PROD
9	15-121-20406-00-00	,	16 FELFEND	OIL	PROD
11	_15-121-20569-00-00 <sup>4</sup>		70 FELFWI	OIL	PROD
12	15-121-20570-00-00	,	00 FELFWL	OIL	PROD
#5	15-121-20214-0001	4080 FSI)FNL 42	SO FEDFWL	IV)	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
*	Not Authorized	FSL/FNL	FEL/FWL		RECEIVED
	Injection wells	FSL/FNL	FEL/FWL		SEP 0 9 2011
	Need Application	5 for Inject	iOγ FEL/FWL		
	per lease Inspe	tion 3-10 was	met four	d	KCC WICHITA
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL _		JUN 0 6 2011
	-	FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL .		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6142	Wall Location				
Name: Town Oil Company, Inc.	Well Location: SE_SE_NW_NW_Sec. 20 Twp. 17 S. R. 23 X East West				
Address 1: 16205 W. 287th Street	County: Miami				
Address 2:	County: Well #:				
Address 2:	#:				
Contact Person: Lester Town	the lease below:				
Contact Person: Lester Town  Phone: ( 913 ) 294-2125 Fax: ( 913 ) 294-4823	NW/4 of 20-17-23E				
Email Address:	_				
Surface Owner Information:					
Name: Betty A Schuknecht Miller	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1: 26310 Eagle Dr	Sheet listing all of the information to the left for each surface owner. Surface				
Address 2:					
Paola V- 66071	SEP 0 9 201				
City: State: _ KS _ Zip: +	SEP 0 9 2011				
City: 1a01a State: KS Zip: 00071 +					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	SEP 0 9 2011  KCC WICHITA  hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	KCC WICHITA  hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    \textstyle  certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	kCC WICHITA  thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this				
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.</li> <li>Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.</li> <li>I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling.</li> </ul>	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form, the KSONA-1				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface electricated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobing filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 P-1 will be returned.				

RECEIVED JUN 0 6 2011 KCC WICHITA

Marie Debrick 31150 Cedar Niles Rd Paola, Kansas 66071

RECEIVED
SEP 0 9 2011
KCC WICHITA

RECEIVED
JUN 0 6 2011
KCC WICHITA

01: PACER ENERGY MARKETING LLC DIVISION OF WM03W-Print Division of Interest	INTEREST - ACTIVE -	CHAIN OF TITLE - HIS	storical - assignme Teena	ENTS WM03N:142 PAGE: 09:41-AM MAY 26,201
WELL # CO-OWNER NAME	ACCT/WELL BEFO RP CYCLE TE CASI	- In the Inobot	CTION OIL REVENUE IB PAY-INTEREST	GAS REVENUE INTERES PAY-INTEREST TYPE
560846 SCHUKNECHT * ACTIVE DOI TOWN OIL CO 9999997 NO PAY	KS:MIAM-020-01	7S-023E 000 1.00000000 1.0000		PROCESSED THRU: 0511
DEB400 DEBRICK, MARIE 31150 CEDAR NILES RD PAOLA, KS 66071			3 .06250000	3 .06250000 ROYALTY
MIL123 MILLER, BETTY A SCHURNECHT 26310 EAGLE DR PAOLA, KS 66071			3 .06250000	3 .06250000 ROYALTY
TOW315 TOWN OIL CO 16205 W 287TH ST PAOLA, KS 66071	4		3 .87500000	3 .87500000 MORKING
****** TOTAL WELL INTEREST ****** OIL & GAS SAME  TAX METHOD: JIB PAYS [N] EXEMPT ROP [NI  DED METHOD: JIB PAYS [N] EXEMPT ROP [NI  ** TOTAL DISTRIBUTABLE INTEREST **  ****** TOTAL NET J.I.B. ******	NN] TOTAL OWN	ers 1	1.00000000 .87500000 .12500000 1.000000000	.87500000 WORKING .12500000 ROYALTY

RECEIVED SEP 0 9 2011 KCC WICHITA

RECEIVED
JUN 0 6 2011
KCC WICHITA