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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Oil Lease: No. of Oil Wells	4
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Lease Name: KIRCHER OMER ** Lease Name: KIRCHER OME	4
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Lease Name: KIRCHER OMER ** Lease Name: KIRCHER OME	4
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** PAOLA-RANTOUL ** Spot Location: feet from N / S Line Legal Description of Lease: NORTH HALF OF THE NORTHEAST 174 ** Production Zone(s): CHEROKEE Injection Zone(s):	4
Legal Description of Lease: 78 ACRES NORTH HALF OF THE NORTHEAST 174 NORTH HALF OF THE NORTHEAST 174 NORTHEAST 174 NORTHEAST 174 NORTHEAST 174 NORTHEAST 175 NORTH HALF OF THE NORTH HALF OF	4
Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells PAOLA-RANTOUL NORTH HALF OF THE NORTHEAST 1/4 WENW4 County: MIAMI Production Zone(s): CHEROKEE Injection Zone(s):	
Entire Project: Yes No Number of Injection Wells ** Production Zone(s): CHEROKEE Field Name: PAOLA-RANTOUL Injection Zone(s): Injection Zone(s):	
Number of Injection Wells ** Production Zone(s): CHEROKEE Field Name: PAOLA-RANTOUL Injection Zone(s):	
Number of Injection Wells ** Production Zone(s):_CHEROKEE Field Name: PAOLA-RANTOUL Injection Zone(s):	
Field Name: PAOLA-RANTOUL Injection Zone(s):	
injection zone(s).	
** Side Two Must Be Completed.	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from N / S Line of Section feet from E / W Line of Section	
Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling O	
Past Operator's License No. 32294 Exp. 3/30/// Contact Person: Jeff Taylor	
Past Operator's Name & Address: Osborn Energy, LLC Phone: 913-533-9900 RECE	IVED
24950 Forlow Busymia KC 66012 06/13/2011	
Director Of Operations	0 2011
Title: Director Of Operations Signature: KCC W	ICLUTA
	IUDIIA.
New Operator's License No. 34570 Contact Person: Jeff Taylor	
New Operator's Name & Address: Central States Energy Phone: 913-238-3156	/ED
24850 Farley, Bucyrus, KS 66013 Oil / Gas Purchaser: Riverdale	
Date: 06/13/2011 JUN 1 6	2011
Title: Director of Operations Signature: Jak KCC WIC	CHITA
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	has beer
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kans	as Corporation
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	
is acknowledged as is acknowledged as	knowledged as
the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing to	he surface pi
Permit No.: Recommended action: permitted by No.:	
Date: Date: Date: Authorized Signature Authorized Signature	9
DISTRICT EPR 10-3-11 PRODUCTION 10.04.11 UIC 10-4	-, í
Mail to: Past Operator District	<u>~11</u>

Carrier .

Must Be Filed For All Wells

230078 KDOR Lease No.: 25E KIRCHER OMER * Lease Name: Footage from Section Line (i.e. FSL = Feet from South Line) Type of Well (Oil/Gas/INJ/WSW) Well Status Well No. API No. (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) Circle Circle PROD 15-121-27519-0000 Prod Gas 660 (FEL)FWL FSL(FN) FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FSL/FNL** FEL/FWL FEL/FWL FSL/FNL **KCC WICHITA** FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **RECEIVED** FEL/FWL FSL/FNL JUN 1 6 2011 FEL/FWL FSL/FNL KCC WICHITA FEL/FWL FSL/FNL

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34570	Well Location: 25
Name: Central States Energy	_NW_NW_NW Sec. 9 Twp. 16 S. R. 24 X East West
Address 1: 24850 Farley	County: MIAMILease Name: KIRCHER OMER
Address 2	Lease Name: KIRCHER OMER Well #: 1
City: Bucyrus State: KS Zip: 66013 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jeff Taylor	the lease below:
Contact Person: Jeff Taylor Phone: (913) 238-3156 Fax: (816) 618-3152	_
Email Address:	<u> </u>
Surface Owner Information: Name: Omer Kircher, LLC 3771 Apex Ct. Norman, OK 73072 Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the RECEIVED
City: State: Zip:+	SEP 3 0 2011
City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cather MCC) with a plot showing the predicted locations of lease roads	SEP 3 0 2011 athodic Protection Borehole Intent), you must supply the Grand of the latest plate thank patteries, pipelines, and electrical lines. The locations shown on the plate
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the Grand of HTA tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s)	athodic Protection Borehole Intent), you must supply the Grand of HTA tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

JUN 1 6 2011