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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells 4	Effective Date of Transfer: 7/28/05
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 126808
Gas Gathering System:	Lease Name: Deters
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from DE / DW Line	Legal Description of Lease: NE/4 of SEC. 7-16-21E
Enhanced Recovery Project Permit No.: £-25,949	
Entire Project: Yes No	County: Franklin
Number of Injection Wells **	Production Zone(s): Squirrel
Field Name: Paola Rantoul Determs	1
** Side Two Must Be Completed.	Injection Zone(s): Squirre
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5935	Contact Person: Mark L. Haas
Past Operator's Name & Address: Mark L. Haas	Phone: 816-531-5922
800 W. 47th St. Suite #716 Kansas City, MO 64112	Date: 8/17/2011
	1 March
Title: Owner	Signature
New Operator's License No. 33640	Contact Person: Mark Haas
New Operator's Name & Address: Haas Petroleum, LLC	Phone: 816-531-5922
800 W. 47th St. Suite #716 Kansas City, MO 64112	Oil / Gas Purchaser: RECEIVED
	Date: 8 17 2011 AUG 2 2 20
Title: Owner	Signature
	KCC WICHI
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
HAAS Petroleum LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-25,949 . Recommended action:	permitted by No.:
Violations Deed U3C for 2005-2010	
Date: 10-3-11 Church Boych	Date:
Authorized Signature	Authorized Signature
DISTRICT P. 30- 2011	PRODUCTION 10.10.11 UIC 10-3-11 UIC 10-3-11
Mail to: Past Operator New Operator	or10-3-11

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 126808 🗸 💆				
* Lease Name:	Deters		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2/	15059241920000	4785 FSLJENL	1155 FEUFWL	Oil	PROD
2A /	15059249400000	4455 (FS)/FNL	165 FELIPWL	Oil	PROD
4 /	15059242690000	5115 FSI/FNL	825 FEI/FWL	Oil	PROD
5′	15059243870000	4455 FSI/FNL	1485 FELFWL	Oil	PROD
6	15059245220000 🗸	4450 FSL)FNL	1480 FEI/FWL	EOR	Al
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
			FEL/FWL		
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			FEL/FWL		4110 0 0 0044
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		NOC WICHIA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33640	Well Location:
Name: Haas Petroleum, LLC	
Address 1: 800 W. 47th St. Suite #716	County: Franklin
Addison 6.	Laca Name. Deters
City: Kansas City State: MO Zip: 64112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Mark Haas	the lease below:
City: Kansas City State: MO Zip: 64112 + Contact Person: Mark Haas Phone: (816) 531-5922 Fax: ()	NE/4 of SEC. 7-16-21E
Email Address:	anness.
Surface Owner Information:	
Name: Francis Deters	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Francis Deters Address 1: 36220 W. 159th Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Gardner State: KS Zip: 66030 +	
	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enter	
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject well in the subject well is or with the subject well in the subject we	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202