072805 Shadel.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 102558 Gas Gathering System: Lease Name: Shadel Saltwater Disposal Well - Permit No.: ___ _- ___ <u>SW/4</u> Sec. <u>15</u> Twp. <u>23</u> R. <u>13</u> VE W __feet from N / S Line Legal Description of Lease: SW/4 of SEC. 15-23-13E __ feet from ___ E / __ W Line Enhanced Recovery Project Permit No.: __ County: Greenwood Entire Project: Yes No **Number of Injection Wells** Production Zone(s): Mississippi/Bartlesville Field Name: Virgil North Injection Zone(s):_ ** Side Two Must Be Completed. _ feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Mark Haas 5935 Past Operator's License No. Contact Person: Phone: 816-531-5922 Mark L. Haas Past Operator's Name & Address: _ 800 W. 47th Suite #716 Kansas City, Mo 64112 Title: Owner/Operator Signature Contact Person: Mark Haas 33640 New Operator's License No. . New Operator's Name & Address: Haas Petroleum, LLC Phone: 816-531-5922 800 W. 47th Suite #716 Kansas City, MO 64112 Plains Marketing Oil / Gas Purchaser: Title: Owner/Operator Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: _ _____ . Recommended action: permitted by No.: ___ Date:_ **Authorized Signature** Authorized Signature EPR 9-30-2011 DISTRICT -Mail to: Past Operator **New Operator** District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 102558	A	
• • • • Shadel		* Location:

* Lease Name:	Shadel		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11,	15073198830000	2425 FSL FNL	4980 FEI FWL	Oil	INACTIVE
15/	15073198840000	3400 FSL/FNL	3810 FEU FWL	Oil	PROD
17~	15073206150000	1980 FS) FNL	2970 FEV FWL	Oil	PROD
187	15073198850000	1120 FSL FNL	4620 FEV FWL	Oil	PROD
1-A+	15073216160000	250 FSI FNL	2970 FELFWL	Oil	INACTIVE
20 -	15073206740000	380 FSI/FNL	4850 FE) FWL	Oil	INACTIVE
21 ′	15073220590000	990 FSL/FNL	2970 FEL/FWL	Oil	PROD
22 ×	15073220600000	330 FSL/FNL	3630 FEI)FWL	Oil	PROD
23 /	15073220610000	2130 (FSL)FNL	2840 FEI/FWL	Oil	INACTIVE
25 -	15073221170000	1650 (FSI) FNL	4950 FEI/FWL	Oil	PROD
26,	15073221180000	2970 FSL/F(NL)	4280 FED FWL	Oil	PROD
27,	15073221190000	330 FSDFNL	990 FEL/FWL	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		F\$L/FNL	FEL/FWL		AUG 2 2 2011
***		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33640	Well Location:
Name: Haas Petroleum, LLC	
Name: Haas Petroleum, LLC Address 1: 800 W. 47th Suite #716	County: Greenwood
Aridraes 2:	Lease Name: Shadel Well #:
City: Kansas City State: MO Zip: 64112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Mark Haas	the lease below:
Contact Person: Mark Haas Phone: (816) 531-5922 Fax: ()	SW/4 of SEC. 15-23-13E
Ernail Address:	<u> </u>
Surface Owner Information:	
Name: Piqua Petro INC	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1331Xyian Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
D: VC 66764	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the pla
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted stice Act (House Bill 2032), I have provided the following to the surface
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entended as Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the planted on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted stice. Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this incling fee, payable to the KCC, which is enclosed with this form.
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