KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 10-01-2010 226570 X Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Basier Trust Saltwater Disposal Well - Permit No.: ... NE_ SW Sec. 5 Twp. 30S R. feet from N / S Line Legal Description of Lease: ___ feet from ___ E / __ W Line NE SW Enhanced Recovery Project Permit No.: RECEIVED Entire Project: Yes No County: Neosho JAN 18 2011 Number of Injection Wells Production Zone(s): Cherokee Coals Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s): **KCC WICHITA** ** Side Two Must Be Completed. Surface Pit Permit No.: ___1513326347 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Drilling OF Emergency Burn Settling Haul-Off Workover 33344 FXD 12/30//0 Past Operator's License No. RICHARD MARLIN Contact Person: _ QUEST CHEROKEE LLC Phone: 405-702-7480 Past Operator's Name & Address: _ Date: ___11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Title: VP OF ENGINEERING Contact Person: RICHARD MARLIN New Operator's License No. Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Title: VP OF ENGINEERING Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513326347 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: ___ Date: **Authorized Signature** Authorized Signature 10.24.11 DISTRICT _

New Operator

Mail to: Past Operator

PRODUCTION _

UIC __10-20-11

District

Same of the same o

POSTROCK MIDCONTINENT PRODUCTION LLC FORM T-1 PAGE 2

KDOR 🛷	LEASE NAME	WELL NO	LOCATION	API NUMBER /	FOOTAGE	TYPE OF WELL	STATUS
226570	Basler Trust	5-1	NE SW - SEC 5/30S/19E	1513326347/	1942 FSL 2143 FWL	GAS	Producing

RECEIVED

JAN 1 8 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:			
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	NE_SW Sec. 5 Twp. 30S S. R. 19E East West			
Address 1: 210 PARK AVE, STE 2750	County: Neosho			
Address 2:	Lease Name: Baster Trust Well #:			
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	- If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: RICHARD MARLIN	the lease below:			
Phone: (405) 600-7704 Fax: (405) 600-7718	RECEIVED			
Email Address:	JAN 1 8 2011			
Surface Owner Information:	KCC WICHITA			
Name: BASLER LOREN STANLEY TRTEE	 When filing a Form T-1 involving multiple surface owners, attach an additional 			
Address 1; BASLER LOREN STANLEY TRUST	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2: 301 SE MORNINGSIDE	county, and in the real estate property tax records of the county treasurer.			
City: DART LESVILLE State: UK Zip: 74000 +				
the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of the surface owner(s).	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this			
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