KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filleri

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. **Check Applicable Boxes:** Oil Lease: No. of Oil Wells Effective Date of Transfer: 10-01-2010 X Gas Lease: No. of Gas Wells 218016 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: MEDLEN Saltwater Disposal Well - Permit No.: ... __ NW _ SE_ NE Sec. 23 Twp. 30S R. 12E F W Spot Location: __ feet from __ N / S Line ___ feet from __ E / __ W Line Legal Description of Lease: ___ Enhanced Recovery Project Permit No.: NW SE NE Entire Project: Yes No County: _Elk Number of Injection Wells Production Zone(s): UNKNOWN Field Name: LONGTON NORTH injection Zone(s):_ ** Side Two Must Be Completed. 1504922141 Surface Pit Permit No.: __ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling OF Contact Person: RICHARD MARLIN Past Operator's Name & Address: QUEST CHEROKEE LLC Phone: 405-702-7480 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 11-23-2010 Title. VP OF ENGINEERING Contact Person: RICHARD MARLIN New Operator's License No. New Operator's Name & Address: Phone: 405-702-7480 POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Date: _11-23-2010 Title: VP OF ENGINEERING Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ 1504922141 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.: _ **Authorized Signature Authorized Signature** DISTRICT . 10.04.11 vic 10-4 Mail to: Past Operator. **New Operator**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
218016 MEDLEN 6 NW SE NE - SEC 23/30S/12E 1504922141 3630 FML 990 FWL GAS TA

FSU FEL

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KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	NW SE NE 22 and
Address 1: 210 PARK AVE, STE 2750	County: Elk West
A001635 2:	i pace Name, MICULEIV
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: RICHARD MARLIN	the lease below:
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	NW SE NE
Email Address:	
Surface Owner Information:	
Name: Enos, Jon S	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2: 425 CO RD 2535 City: Hominy State: OK Zip: 74035 +	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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