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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 Merch 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	COCT WATH THIS FORM.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010
Gas Leese: No. of Gas Wells **	KS Dept of Revenue Lease No.: 224704
Gas Gathering System:	Lease Name: Springer
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lesse:
feet from ☐ E / ☐ W Line	WANENW
Enhanced Recovery Project Permit No.:	
Number of injection Wells	County: Montgomery
	Production Zone(s): UNKNOWN
Field Name: Sorghum Hollow	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1512526458 (API No. if Drill Pit, WO or Heul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF
Past Operator's License No. 33344 Exp 12/30//0	Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Kiefand Marlin
New Operator's License No. 33343	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Lechard Marli
Acknowledgment of Transfer: The above request for transfer of injection a	1512526458
noted, approved and duly recorded in the records of the Kansas Corporation (nas been
Commission records only and does not convey any ownership interest in the a	·
and and any any animal and an analysis in the	and a property of the bottom.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
The second secon	positional by 190.
Date:	Date:
Authorized Signeture	Authorized Signature
DISTRICT EPR 10-10-11 P	RODUCTION 10-12-11 UIC 10-11-11
Mail to: Past Operator New Operator	Chatrict RECEIV
M-MA- WAA A	TIECEIV

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kanses 67202

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2011

KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
224704 Springer 1 W2 NE NW SEC 29/325/14E 1512526458 66 \$1,800 FNL 1770 FWL GAS TA

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2011

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Montgomery
Address 2:	Lease Name: Springer Well #:
ity: OKLAHOMA CITY State: OK Zip: 73102 +	
ontact Person: RICHARD MARLIN	the lease below:
tontact Person: RICHARD MARLIN thone: (405) 600-7704 Fax: (405) 600-7718	
mail Address:	·
Surface Owner Information:	
lame: SPRINGER, LYLE D	
uddress 1: 0	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 317 N PARK BLVD	county, and in the real estate property tax records of the county treasurer.
	_
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will in CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the surface is a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will cP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. CE ACT (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this cliing fee, payable to the KCC, which is enclosed with this form, the KSONA-1
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands of choosing the second option, submit payment of the \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this cling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 will be returned.
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JAN 18 2011

CONSERVATION DIVISION WICHITA, KS