## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance Check Applicable Boxes: MUST be subm	with the Kansas Surface Owner Notification Act, litted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010  KS Dept of Revenue Lease No.: 223966  Lease Name: Stroud, Berva  SW_NE_SE_SE_Sec. 11 Twp. 29S_R. 18E  E W  Legal Description of Lease: SW NE SE SE  County: Neosho  Production Zone(s): MISSISSIPPI  Injection Zone(s):
Surface Pit Permit No.: 1513325737  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling D
Past Operator's License No. 33344 Exp 12/36/16  Past Operator's Name & Address: QUEST CHEROKEE LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102  Title: VP OF ENGINEERING  New Operator's License No. 33343  New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102  Title: VP OF ENGINEERING  Acknowledgment of Transfer: The above request for transfer of injection anoted, approved and duly recorded in the records of the Kansas Corporation (Commission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records only and does not convey any ownership interest in the accommission records on the accommission records only and does not convey any ownership interest in the accommission records on the accommission records on the accommission records	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.:	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:  Date:  Authorized Signature
DISTRICT EPR /0-/9-// P	PRODUCTION 10 · 20 · 11 UIC    0 - 20 · 1  UIC    0 - 20 · 1  UIC    0 - 20 · 1

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

JAN 18 2011

KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
223966 Stroud, Berva 11-1 SW NE SE SE - SEC 11/29S/18E 1513325737 747 FSL 532 FEL GAS Producing

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2011

CONSERVATION DIVISION WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 33343	Wall Landian
ame: POSTROCK MIDCONTINENT PRODUCTION LLC	Well Location: SW NE SE SE 11 20S 40E
odress 1: 210 PARK AVE, STE 2750	SW_NE_SE_SE Sec. 11 Twp. 29S S. R. 18E East West County: Neosho
ddress 2:	Lease Name: Stroud, Berva Well #:
ity: OKLAHOMA CITY State: OK Zip: 73102 +	
ontact Person: RICHARD MARLIN	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> </ul>
ontact Person: RICHARD MARLIN hone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	SW NE SE SE
mail Address:	<u>.                                      </u>
urface Owner Information:	
me: STROUD BERVA & HAROLD D	When filing a Form T-1 involving multiple surface owners, attach an additiona
idress 1:	sheet listing all of the information to the left for each surface owner. Surface
Idress 2: 411 W 4TH	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
t noo with a piat showing the predicted locations of lease made, the	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cate KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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