100110_Swiler_Oscar_23_2.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-01-2010
X Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 227179
Gas Gathering System:	Lease Name: Swiler, Oscar
Saltwater Disposal Well - Permit No.:	. NE NE Sec. 23 Two. 28S R. 18E FW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE NE
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326480 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Of
Past Operator's License No. 33344 5xp /2/30/10	Contact Person: RICHARD MARLIN
	Phone: 405-702-7480
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone:
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date:
Title: VP OF ENGINEERING	Signature: Kichard Marlen
New Operator's License No. 33343 V	Contact Person: RICHARD MARLIN
	Phone: 405-702-7480
New Operator's Name & Address:	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
POSTROCK MIDCONTINENT PRODUCTION LLC	
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Likard Jack
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
	PRODUCTION 10 · 2 4 · 11 UIC 10 - 2 4 - 11
DISTRICT EPR /D-21-1/ Meil to: Past Operator New Opera	
men iv. rest Operator	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2011

	Υ			441114	***************************************		***************************************
KDOR /	LEASE NAME	WELL NO	LOCATION	API NUMBER	FOOTAGE	TYPE OF WEL	L STATUS
227179	Swiler, Oscar	23-2	NE NE - SEC 23/28S/18E	1513326480 🗸	684 FNL 575 FEL	GAS	Producing

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2011

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 33343	Well Location:
POSTROCK MIDCONTINENT PRODUCTION LLC	
oddress 1: 210 PARK AVE, STE 2750	County: Neosho
ddraes 2	Lease Name: Swiler, Oscar Well #:
ity: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ontact Person: RICHARD MARLIN	the lease below:
ity: OKLAHOMA CITY State: OK Zip: 73102 +	NE NE
mail Address:	· -
urface Owner Information:	
lame: SWILER FARMS LLC	
ddress 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2: 4110 N EXPWAY 77 #7008	county, and in the real estate property tax records of the county treasurer.
ity: HARLINGEN State: TX Zip: 78550 +	
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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