# 050111 Marshall E INJ. po

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: 5-1-11 Gas Lease: No. of Gas Wells 107977 KS Dept of Revenue Lease No.: \_ Gas Gathering System: Lease Name: MARSHALL E Sattwater Disposal Well - Permit No.: Spot Location: \_1000 & 1250 Sec. 24 Twp. 11 R 18 Legal Description of Lease: S/2 and W/2 NW & S/2 NE 900 & 2390 feet from \( \subseteq \) E / \( \subseteq \) W Line Sec. 24-11S-18W Enhanced Recovery Project Permit No.: County: ELLIS Entire Project: Yes No Number of Injection Wells Production Zone(s): Arbuckle Field Name: BEMIS-SHUTTS Arbuckle Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Drilling OK Type of Pit: Settling . **Emergency** Burn Haul-Off Workover 5214 E. D. Stinson Past Operator's License No. Contact Person: Past Operator's Name & Address: \_\_LARIO OIL & GAS COMPANY Phone: 316-265-5611 301 S. MARKET, WICHITA, KS, 67202 Title: VICE PRESIDENT - LAND & LEGAL Contact Person: Gary L. Richardson 34405 New Operator's License No. Phone: 661-679-1728 E & B Natural Resources Management Corp. New Operator's Name & Address: 1600 NORRIS ROAD Oil / Gas Purchaser: BAKERSFIELD, CA 93308 VP - Land Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the new operator and may continue to inject fluids as authorized by 17-30,058 . Recommended action: . permitted by No.: \_ JUL 0 6 2011 Date: Authorized 610 10.28.11 DISTRICT PRODUCTION \_

New Operator \_

10-26-11

District 4

Mail to: Past Operator

10-26-11



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 5-1-11
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 107977 VAC
Gas Gathering System:	Lease Name: MARSHALL E
Saltwater Disposal Well - Permit No.: D-39958 & D-28718	
Spot Location: 1000 & 1250 feet from N / ✓ S Line	Sec24 _Twp11 _ R18 E _/ W
900 & 2390 feet from ✓ E / W Line	Legal Description of Lease: S/2 and W/2 NW & S/2 NE
Enhanced Recovery Project Permit No.:	Sec. 24-11S-18W
Entire Project: Yes No	County: ELLIS
Number of Injection Wells **	Production Zone(s): Arbuckle
Field Name: BEMIS-SHUTTS	A.b13
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle
Surface Pit Permit No.:	feet from N / S Line of Section
(API NO. II DI III PIL, WO O' Naul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR
Past Operator's License No	Contact Person: E. D. Stinson
Past Operator's Name & Address: LARIO OIL & GAS COMPANY	Phone: 316-265-5611
301 S. MARKET, WICHITA, KS, 67202	Date: 6-30-11
Title: VICE PRESIDENT - LAND & LEGAL	5 N CK
ine:	Signature:
New Operator's License No. 34405	Contact Person: Gary L. Richardson RECEIVED
New Operator's Name & Address: E & B Natural Resources Management Corp.	Phone: 661-679-1728 OCT 2 4 2011
1600 NORRIS ROAD	
BAKERSFIELD, CA 93308	Date: July 6 KCC WICHITA
VP - Land	
Fitle: VP - Land	Signature:
Acknowledgment of Transfer: The above request for transfer of injection at	uthorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	ommission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the at	pove injection well(s) or pit permit.
+ b Natural Reserves Manuagement Cypoledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the particle pit
Permit No.: DaR, 718 Recommended action:	permitted by No.:
NONE	JUL 0 6 2011
Date: 10-26-11 Cherry & Borrer	Date:
Authorized Signature	Authorized Kor WICHITA
	RODUCTION UIC 10-24-1
Mail to: Past Operator 0-26-1 New Operator	10-26-11 District \$ 10-26-11

# SCANNED

#### Side Two

#### Must Be Filed For All Wells

•	Lease Name:	MARSHALL E		* Location: S	ec. 24-11S-18W	
	Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well ' (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	1	15-051-05199-00 /	3630 (FSL)FNL	330 Circle	OIL	PROD
	12	15-051-04973-00	3300 (FSL)FNL	1980 (FEDFWL	OIL	PROD
	15	<b>15-051</b> -19288-00-01	1992 FSUFNL	4292 FEL FW	OIL	PROD
	16	15-051-04977-00/	990 (FSI)FNL	1650 FEIJFWL	OIL	PROD
	18	15-051-05203-00	330 (FSI)FNL	990 (FELYFWL	OIL	PROD
	19	15-051 <del>-05204-00</del>	2310 FSL(FNL)	990 FELFW	OIL	PROD
	22	15-051-23863-00-0	1 2312 (FSL)FNL	1/07 KG P5 LA	OL Per Dist. 4 *	TA
	23	15-051-25292-00 🗸	1840 FSL(FNL)	945 FEIVFWL	OIL	PROD
	24	15-051-25334-00	330 (FSL)FNL	990 FELFW.	OIL	PROD
	25	15-051-25399-00	2377 2350 FSDFNL	4722 FEL FWL	OIL	PROD
	-26	15-051-25489-00	24/0 2390 (FSI) FNI	990 FEDEWL	-OIL	Plugged per CI PROD VCF
	27	15-051-25500-00	1750 1730 (FSL)FNL	3084 PEL * 2190 FELFW	OIL	PROD 2/
8718	28	15-051-25515-00	1250 (FSL)FNL	2390 FELFWL	SWD	ACT
	29	15-051-25637-00	1020 (FSUFNL	3682 FELFW	OIL	PROD
1058	30	15-051-25676-00 🗸	1000 FSDFNL	900 FEDFWL	SWD	ACT
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		*****
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEUFWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PPERATOR: License # 5214	Well Location:		
lame: LARIO OIL & GAS COMPANY	<del></del>		
Address 1: 301 S. MARKET	County: ELLIS		
Address 2:	Lease Name. MARSHALL E Well #. 1,12,15,16,18,		
ity: WICHITA State: KS Zip: 67202 + contact Person: JAY SCHWEIKERT fhone: ( 316 ) 265-5611 Fax: ( 316 ) 265-5610	19.22.23.24.25.26.27.28.29.8.30 If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
ontact Person: JAY SCHWEIKERT	the lease below:		
hone: ( 316 ) 265-5611 Fax: ( 316 ) 265-5610	S/2 & W/2 NW & S/2 NE Sec. 24-11S-18W		
mail Address:	_		
urface Owner Information:			
ame: *See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
ddress 1:			
ddress 2:			
ity:	·····		
e KCC with a plat showing the predicted locations of lease roads, t e preliminary non-binding estimates. The locations may be entere	tank batteries, pipelines, and electrical lines. The locations shown on the pla		
<ul> <li>With a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterewhelect one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form</li> </ul>	tank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be expected. The surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
<ul> <li>We KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterewhelect one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, factoric land in the surface owner(s).</li> <li>I have not provided this information to the surface owner(s).</li> <li>KCC will be required to send this information to the surface</li> </ul>	tank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be electrical. House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.		
<ul> <li>We KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterested one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand</li> </ul>	tank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the Edward on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the Edward of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.		
<ul> <li>Example KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterested one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.</li> </ul>	tank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be expected as a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.  RECEIVING THE RESONATION OF THE PROPERTY OF T		
ne KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterewelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless choosing the second option, submit payment of the \$30.00 handless and the associated Form C-1, Form CB-1, Form T-1, or Form CB and the second option of the second C-1, Form CB-1, Form T-1, or Form CB-1, Form T-1,	to the best of my knowledge and belief.  Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this extended is a Form C-1 or Form CB-1, the plat(s) required by this extended is a Form C-1 or Form CB-1, the plat(s) required by this extended is a Form CB-1, the plat(s) required by this extended is a Form CB-1, the plat(s) required by this extended is a Form CB-1, the fee is not received with this form, the KSONA-CB-1 will be returned.  KCC WICH		
ne KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterewhelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handle choosing the second option, submit payment of the \$30.00 handle choosing the second option, submit payment of the \$30.00 handle choosing the second option, submit payment of the \$30.00 handle choosing the second option, submit payment of the \$30.00 handle choosing the second option, submit payment of the \$30.00 handle choosing the second option, submit payment of the \$30.00 handle choosing the second option, submit payment of the \$30.00 handle choosing the second option, submit payment of the \$30.00 handle choosing the second option, submit payment of the \$30.00 handle choosing the second option, submit payment of the \$30.00 handle choosing the second option contents the surface of the surface owner(s).	tank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be expected by the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this expected by this expected by the second by the second by the form CB-1 and the plat(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.  **RECEIVALED**  **RECEI		
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Marshall E 24-11-18 Michael J Peavey 207 SW 9<sup>th</sup> St Plainville KS

Ronald J Peavey 207 SW 9<sup>th</sup> St Plainville KS

Kelly Kay Peavey-Sell 207 SW 9<sup>th</sup> St Plainville KS

Shelly Mae Peavey-Westhusin 207 SW 9<sup>th</sup> St Plainville KS

RECEIVED
JUL 0 6 2011
KCC WICHITA

RECEIVED OCT 2 4 2011 KCC WICHITA