# 072805 Dehlinger B INJ.pdf

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 6 Effective Date of Transfer: Gas Lease: No. of Gas Wells \_\_\_\_ KS Dept of Revenue Lease No.: \_\_127223 Gas Gathering System: Lease Name: Dehlinger B. Saltwater Disposal Welf - Permit No.: \_\_\_ - N/2 - SE/4 - NE/4 Sec. 29 Twp. 23 R. 13 ✓ E W feet from N / S Line Legal Description of Lease: N/2 SE/4 NE/4 Sec 29,23, 13 Enhanced Recovery Project Permit No.: \_\_E16111 Entire Project: Yes No County: Greenwood Number of Injection Wells Production Zone(s): Mississippi Lime Field Name: \_ Mississippi Lime Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. If Drill Pit, WO or Haul) W Line of Section Drilling Type of Pit: Emergency Burn Settling Haul-Off Workover 5935 Mark Haas Past Operator's License No. Contact Person: Phone: 816-531-5922 Past Operator's Name & Address: Mark Haas 800 W. 47th, Suite # 716, Kansas City, MO 64112 8/2/11 Date: Title: Operato 33640 Mark Haas New Operator's License No. Contact Person: New Operator's Name & Address: Haas Petroleum, LLC Phone: 816-531-5922 RECEIVED 800 W. 47th, Suite # 716, Kansas City, Missouri 64112 Plains Marketing, LP Oil / Gas Purchaser: Date:\_8/2/11 Operator Title. Signature Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. HAAS Petroleum LLC \_\_\_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: F-16.111 \_\_\_ . Recommended action: permitted by No.: \_ 2005-2010 Authorized Signature 11.02.11 DISTRICT . PRODUCTION District 3 Mail to: Past Operator New Operator

### Side Two

### Must Be Filed For All Wells

		/N	MINAL DE LINE
KDOR Lease No.:	127223	\ <b>4</b> `	

* Lease Name:	Dehlinger B.	77.00	* Location:N	N/2 SE/4 NE/4 of Sec 29	9,23,13
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Weil (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12 /	15-07319324-00-00	2420 FSDFNL	1980 Circle	OIL	<u>IN</u>
13 🗸	15-073193225-00-00	3430 FSD FNL	990 FEDFWL	OIL	PR
14 /	15-07319326-00-00	4620 SUFNL	1320 FEI/FWL	OIL	PR
16 ′	15-07319327-00-00	3300 FSD/FNL	660 FEDFWL	OIL	<u>IN</u>
18	15-07319328-00-00	2310 FSI/FNL	1650 FEDFWL	OIL	PR
19 /	15-07319329-00-00	2310 FSUFNL	990 FEDFWL	OIL	PR
_20	15-0739 <del>1303</del> -00-0b	1650 FSDFNL	1620 FEL FWL	EOR	<u>Al</u>
25 /	15-07321996-00-00	4290 FSD/FNL	330 FEDFWL	OIL	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		•
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		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
***************************************		FSL/FNL	FEL/FWL		OCT 1 4 2011  KCC WICHITA
***************************************		FSL/FNL	FEL/FWL		KCC MICH
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4	RECEIVED
<del></del>		FSL/FNL	FEL/FWL	W.School Company	AUG 0 5 2011
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33640	Mall Landing
Haas Petroleum. LLC	Well Location: V=4 Sec. 29 Twp. 23 S. R. 13 ★ East West
Name: Haas Petroleum, LLC Address 1: 800 W. 47th, Suite # 716	County: Greenwood
	Lease Name: Dehlinger B Well #:
Address 2: Dity: Kansas City State: MO Zip: 64112 _ +	Lease Name: Well #:
Contact Person: Mark Haas	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 816 ) 531-5922 Fax: ( 816 ) 753-0140	- 12 14 Half 19 10, 25
	N2 5E4 NEA 5CC. 29, TWP 23, 13 RECE
Email Address:	
Surface Owner Information:	KCO :-
Name: Bertis F. Johnson	When filing a Form T-1 involving multiple surface owners, attach an addlight
Address 1: 1018 7th	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Altamont State: KS Zip: 67330 +	
Ony.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) for CB-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) for CB-1 (Intent) applies the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following:    Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,    I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hard the choosing the second option, submit payment of the \$30.00 hard.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It ice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the lice owner(s). To mitigate the additional cost of the KCC performing this indiling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 and inclining fee with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following:    Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,    I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 harms.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Is.) I acknowledge that, because I have not provided this information, the note owner(s). To mitigate the additional cost of the KCC performing this notling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.

**AUG** 0 5 2011

**KCC WICHITA**