KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. **Check Applicable Boxes:** Oil Lease: No. of Oil Wells Effective Date of Transfer: __10-01-2010 X Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Smith, Robert Saltwater Disposal Well - Permit No.: ___ NE_ NW Sec. 34 Twp. 28S R. 19E Spot Location: _____ feet from N / S Line Legal Description of Lease: __ feet from 🔲 E / 🔲 W Line NE NW Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Neosho Number of Injection Wells Production Zone(s): Cherokee Coals Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: __1513326710 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Dritting Contact Person: __RICHARD MARLIN 33344 Exp 12/36/10 Past Operator's License No. Past Operator's Name & Address: QUEST CHEROKEE LLC Phone: 405-702-7480 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 11-23-2010 Title: VP OF ENGINEERING Signature: Contact Person: RICHARD MARLIN New Operator's License No. . Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC Date: _11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 **VP OF ENGINEERING** Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513326710 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: __ Date: Authorized Signature **Authorized Signature** 10.31.11

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

New Operator

PRODUCTION

EPR 10-27-11

DISTRICT -

Mail to: Past Operator_

RECEIVED KANSAS CORPORATION COMMISSION

uic 10-28-11

POSTROCK MIDCONTINENT PRODUCTION LLC FORM T-1 PAGE 2

KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
228561 Smith, Robert 34-1 NE NW - SEC 34/285/19E 1513326710 660 FNL 1980 FWL GAS Producing

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2011

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 33343 | Well Location: |
|--|--|
| Name: POSTROCK MIDCONTINENT PRODUCTION LLC | |
| Address 1: 210 PARK AVE, STE 2750 | County: Neosho |
| | Consider Dahant |
| City: OKLAHOMA CITY State: OK Zio: 73102 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: RICHARD MARLIN | the lease below: |
| Address 2: | NE NW |
| Email Address: | _ |
| Surface Owner Information: | |
| lame: HY-GRADE CONST & MATER INC | When filling a Form T.1 imphing multiple surface numbers attach an additional |
| ddress 1: % SMITH ROBERT E | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface |
| | owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |
| Address 2: HC 67 BOX 560 Sity: State: OK Zip: 74523 + | |
| he KCC with a plat showing the predicted locations of lease roads, to | thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat |
| he KCC with a plat showing the predicted locations of lease roads, to | thodic Protection Borehole Intent), you must supply the surface owners and |
| the KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice | thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface |
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