KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

rch 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: 10-01-2010 X Gas Lease: No. of Gas Wells 228370 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Smith, Robert Saltwater Disposal Well - Permit No.: ___ - NE SE Sec. 34 Twp. 28S R. 19E _____feet from N / S Line _____feet from E / W Line Legal Description of Lease: ___ Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Neosho Number of Injection Wells Production Zone(s): Cherokee Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s):__ ** Side Two Must Be Completed. 1513326713 Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Dritting Contact Person: RICHARD MARLIN Past Operator's Name & Address: QUEST CHEROKEE LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 11-23-2010 Title: VP OF ENGINEERING Contact Person: RICHARD MARLIN New Operator's License No. Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 **VP OF ENGINEERING** Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #... 1513326713 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: ___ Date: **Authorized Signature** Authorized Signature DISTRICT _ PRODUCTION 10.31.11 uic 10-31-11 Mail to: Past Operator_ New Operator District KANSAS CORPORATION COMMISSION

Mali to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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POSTROCK MIDCONTINENT PRODUCTION LLC FORM T-1 PAGE 2

KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
228370 Smith, Robert 34-4 NE SE - SEC 34/285/19E 1513326713 1850 FSL 660 FEL GAS Producing

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CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Neosho
Address 2:	Lease Name: Smith, Robert Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Castan Daniel RICHARD MARLIN	the lease below:
Phone: (405) 600-7704 Fax: (405) 600-7718	NE SE
Email Address:	- -
Surface Owner Information:	
Name: HY-GRADE CONST & MATER INC	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: % SMITH ROBERT E	sheet listing all of the information to the left for each surface owner. Surface
Address 2: HC 67 BOX 560 City: ANTLERS State: OK Zip: 74523 +	county, and in the real estate property tax records of the county treasurer.
11 T T T T T T T T T T T T T T T T T T	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catable KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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