# Section Johnson M.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be submit	itted with this form.
✓ Oil Lease: No. of Oil Wells ++	Effective Date of Transfer:FEB 25 2010
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 111950
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: JOHNSON A
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SW/ SECTION 21 T25S R4E
Entire Project: Yes No	County: BUTLER
Number of Injection Wells **	Production Zone(s): MISSISSIPPI
Field Name: PIERCE	Production Zone(s): #IIIOGIOGRIFI
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF
Past Operator's License No. 33844 /	Contact Person: JEREMY HURT
Past Operator's Name & Address: BLACK GOLD WELL SERVICE	Phone: 316-323-4734
9868 NW PARALLEL ROAD TOWANDA, KANSAS 67144-9381	11/1/2011
	Date:
Title: OWNER	Signature
	RECEIVED
New Operator's License No. 6980 √	Contact Person: LARRY MICCLELLAND
New Operator's Name & Address: LARRY McCLELLAND	Phone: 316-320-9441 NOV 2 2 2011
2600 CHASE EL DORADO, KANSAS 67042	Oil / Gas Purchaser: MACLASKEY OIL KCC WICHITA
	Date: 11/12/2011
Title: OWNER	
Title:	Signature: Harry 1   Celland
	<del></del>
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR //- 23-//	PRODUCTION 11.29.11 UIC 1/-28-11
Mail to: Past Operator New Operato	

#### Must Be Filed For All Wells

KDOR Lease No.: 111950

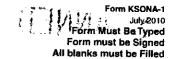
\* Lease Name: JOHNSON A \* Location: SW/4 SECTION 21 T25S R4E

" Lease Name:	30111001171		* Location:	94/4 SECTION 21 125	S R4E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
21-2A	15-015-22961 <	1980 ES /FNL	4290 Circle	OIL	PROD
21-2	15-015-21109 /	2310 SI/FNL	3630 (FE)/FWL	OIL	PROD
21-1	15-015-22430~	450 FSL/FNL	4060 FEDFWL	OIL	PROD
21-2	1-015-22551/	450 FSI)/FNL	1170 FEL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F <b>W</b> L		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		NOV 2 2 2011
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSŁ/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del> </del>		FSL/FNL	FEL/FWL	··· · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6980	Moli Location
Name. LARRY McCLELLAND	Well Location: <u>SW</u> Sec. 21 Twp. 25 S. R. 4 ⋉ East West
Name: LARRY McCLELLAND  Address 1: 2600 CHASE	County: BUTLER
Address 2:	101111001111
City: EL DORADO State: KS Zin: 67042	Mariana Francia Talana and Mariana Mariana Andrews
Contact Person: LARRY McCLELLAND	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: LARRY McCLELLAND  Phone: ( 316 ) 320-9441	SW/4 SECTION 21 T25S R4E
Email Address:	
Surface Owner Information:	
Name: JAY JOHNSON	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1807 S 127 EAST	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the company rer.
City: EL DORADO State: KS Zip: 67207 +	_
	MOV 2 a aa-
If this form is being submitted with a Form C-1 (Intent) or CR-1 (Ca	MOV 2 2 2011  **MOV 2 2 2011
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the sunact light and batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface with the plat and batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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