KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

082311_Lloyd_Rebert.pdf

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subr	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:August 23rd 2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 114974
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Lloyd Kebert
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW & N2 SW S10 T30 R15E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells **	
Field Name:	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5545 Exp. 6/30/11	Contact Person: Everett Morris
Past Operator's Name & Address: Morris, Everett E., a General Partnership	Phone: (620) 378-3249
9133 1000 RD Fredonia, KS 66736	Date: 100-23 2011_
	Date: The Many
Title: Owner	Signature: Steph
New Operator's License No	Contact Person: Bryan Marshall
New Operator's Name & Address: Marshall, Lew L.	Phone: (620) 750-0058 RECEIVED
314 E 1st P.O. Box 306	Plains Marketing
Eureka, KS 67045	Date: // ~23 ~ []
Title: Dumk	Signature: By Mulul KCC WICHI
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 12.01.11 uic 12-01-11
i .	ator District

Side Two

Must Be Filed For All Wells

SUMMER

Lease Name:	Lloyd Kebert	* Location: NW & N2 SW S10 T30 R15E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5	15-205-23303 /	5116 Circle	4994 Circle	Oil	Producer
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		NOV 2 9 20
		FSL/FNL	FEL/FWL		KCC WICH
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5409	AM III.		
Name: Marshall, Lew L.	Well Location:		
Address 1. 314 E 1st P.O. Box 306			
Address 2	Lease Name: Lloyd Kebert Well #:		
Address 1: 314 E 1st P.O. Box 306 Address 2:	Lease Name: Well #:		
Contact Person: Bryan Marshall	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (620) 750-0058 Fax: ()	NW & N2 SW S10 T30 R15E		
Email Address:			
Surface Owner Information:			
Name: Lloyd & Carol Kebert	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 12846 700 Rd	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Fredonia State: KS Zip; 66736 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be supplyed.		
rie RCC with a plat snowing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be received.		
are NCC with a plat snowing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may because NOV 2 9 2		
are preliminary non-binding estimates. The locations of lease roads, are preliminary non-binding estimates. The locations may be enter select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	NOV 2 9 2 Coe Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1 (CorrWICH) form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
Acc with a plat snowing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3 my operator name, address, phone number, and a my operator name, address name, and a my operator name, and a	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be NOV 2 9 2 (see Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1 (CO) Form Delay (s) required by this permitted by this composition.		
Acc with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and the provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	NOV 2 9 2 ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1 CGrWICH orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.		
Acc with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands for the second option, submit payment of the \$30.00 hands for the second option, submit payment of the \$30.00 hands.	NOV 2 9 2 Idea on the Form C-1 plat, Form CB-1 plat, or a separate plat may be provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1 CO or being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this diling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		