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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: September 1, 2011 Oil Lease: No. of Oil Wells __ Gas Lease: No. of Gas Wells ____1 KS Dept of Revenue Lease No.: 226365 Gas Gathering System: _ Lease Name: Gardiner Saltwater Disposal Well - Permit No.: ___ W2 - E2 - E2 - SE Sec. 16 Twp. 34 R. 24 E W __ feet from N / N S Line Legal Description of Lease: E2 16-34-24W feet from E / W Line Enhanced Recovery Project Permit No.: ___ County: _Clark Entire Project: Yes No Number of Injection Wells _ Production Zone(s): Chester Field Name: McKinney Injection Zone(s):___ ** Side Two Must Be Completed. Surface Pit Permit No.: _ __ feet from __ N / __ S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. 5278 ✓ Contact Person: Joel Pettit Past Operator's Name & Address: <u>EOG Resources</u>, Inc. Phone: 405-246-3310 October 28, 2011 3817 NW Expressway, Ste 500, Oklahoma City, OK 73112 Title: Operations Manager Contact Person: Kevin Rathke New Operator's License No. Phone: <u>303-382-2172</u> New Operator's Name & Address: Klabzuba Oil & Gas, Inc. 700 17th St., Ste. 1300 Oil / Gas Purchaser: Date: October 28, 2011 Denver, CO 80202 Title: Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: permitted by No.: __ Authorized Signature Authorized Signature DISTRICT -PRODUCTION _ Mail to: Past Operator _ **New Operator**

Side Two

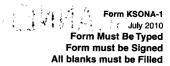
Must Be Filed For All Wells

KDOR Lease	No.:226365 🗚				
* Lease Name:			* Location:E	2 16-34-24W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-025-21294-00-01	/ 1320 €SD/FNL	560 €ED/FWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	-	
Automorphism		FSL/FNL	FEL/FWL		
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			FEL/FWL		RECEIVED
			FEL/FWL		NOV 0 3 2011
			FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34546	Well Location:		
Name: Klabzuba Oil & Gas, Inc.	W2_E2_E2_SE_Sec. 16 Twp. 34 S. R. 24 East West County: Clark		
OPERATOR: License # 34546 Name: Klabzuba Oil & Gas, Inc. Address 1: 700 17th St., Suite 1300 Address 2:			
Address 2:	County: Clark Lease Name: Gardiner Well #: 16-1		
City: Denver State: CO Zip: 80202 + Contact Person: Kevin Rathke Phone: (303) 382-2172 Fax: () Email Address: krathke@klabzuba.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: 18911 Native	—		
Phone: (505) 502-2172 Fax: ())	RECEIVED		
Email Address: Natine (Whiabzuba.com	NOV 0 3 20		
Surface Owner Information:	KCC MIO		
Name: CQH, Inc., c/o Garth H. Gardiner	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: CQH, Inc., c/o Garth H. Gardiner Address 1: HCR 1, Box 379			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
4 11 1			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factoric I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form run being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.		