KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must

April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
x Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 130049/213040			
Gas Gathering System:	Lease Name: Reynolds			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N/ S Line				
feet from [] E / [] W Line	Legal Description of Lease: E 53.3 acres of W/2 of			
Enhanced Recovery Project Permit No.:	SW/4 and W 26.6 acres of E/2 of SW/4			
Entire Project: Yes No	County: Cowley			
Number of Injection Wells**	Production Zone(s): Mississippi			
Field Name: Brandenberg	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
·	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF			
Past Operator's License No. 30253 /	Contact Person: James Haver			
Past Operator's Name & Address: Cyclone Petroleum. Inc	Phone: (918) 291-3200			
7030-C S. Lewis St., Ste. 541, Tulsa, OK 74				
Title: President	130 Date:			
lile 11031dellt	Signature:			
New Operator's License No. 32887	Contact Person: Cherl Prince			
New Operator's Name & Address:	Phone:432-687-1575			
110 N. Marienfeld, Ste. 200	Oil / Gas Purchasar: Coffeyville Resources (oil			
Midland, TX 79701	Date: Nov. 2011			
Title Sole Member				
Title Sole Member	Signature: Melkens			
	Autry C. Stephens			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
ermit No.: Recommended action:	permitted by No.:			
	NOV 0 7 · 2011			
ate:	Date:			
Authorized Signature	Date:Authoriz & Girat WICHITA			
	RODUCTION 12:12:11 UIC 12:12:11			
Mail to. Past Operator New Operator	District			

SCANNED

Must Be Filed For All Wells

KDOR Lease No.: 130049 /213040

* Lease Name: Reynolds			*Location: SW Sec. 34-Twp. 34S-R 3E			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Weil (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-035-23,385	Circle 2090 (FS)./FNL	Circle 1200 FEL/FWL	Gas	IN	
2	15-035-23,863	330FSI)FNL	1410 FELFWL	011	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
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		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
	****	FSL/FNL	FEL/FWL		NOV 0 7 2011	
		FSL/FNL	FEL/FWL		NOV 0 7 2011 KCC WICHITA	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent)		
OPERATOR: License # 30253	Well Location:		
Name: Cyclone Petroleum, Inc.	<u>W/2_SW4</u> Sec. <u>34</u> Twp. <u>34</u> S. R. <u>3</u>		
Address 1: 7030-C S. Lewis St., Ste. 541	County: Cowley		
Address 2:	Lease Name: Reynolds Well #: 2		
City: Tulsa State: OK Zip: 74136 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: James Haver	the lease below:		
Phone: (918) 291-3200 Fax: (918) 291-3220			
Email Address: jhaver@swbell.net			
	<u>'</u>		
Surface Owner Information:			
Name: Grainland Farms	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 2805 Edgemont, Ste. # 4	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Arkansas C1ty State: KS Zip:67005 +			
are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.		
KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the /ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
f choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10-7-1 Signature of Operator or Agent:	Tide: RECEIVED		
	NOV 0 7 2011		

KCC WICHITA

Mail to: KCC - Conservation Division. 130 S. Market - Room 2078. Wichita. Kansas 67202