## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Ka

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 229755
Gas Gathering System:	Lease Name: Burress Farms
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SW NE RECE
Entire Project: Yes No	County: Neosho KANSAS CORPORAT
Number of Injection Wells **	Production Zone(s): JAN 1
Field Name: CHEROKEE BASIN COAL AREA	Initially 2007
** Side Two Must Be Completed.	CONSERVATION WICHIT
Surface Pit Permit No.: 1513326948  (API No. if Drill Pit, WO or Heul)  Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33344 Exp 12/30//0	Contact Person:RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Rigard Marlin
New Operator's License No. 33343	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Lechard Marlin
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # 1513326948 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 12.02.11 uic 12-02-(1
Mail to: Past Operator New Operato	r District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

POSTROCK MIDCONTINENT PRODUCTION LLC
FORM T-1 PAGE 2

KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
229755 Burress Farms 2-1 SW NE - SEC 2/285/19E 1513326948 1983 FNL 1981 FEL GAS Producing

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 18 2011

CONSERVATION DIVISION
WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	SW_NE_Sec. 2 Twp. 28S S. R. 19E East West
ddress 1: 210 PARK AVE, STE 2750	County: Neosho
1dress 2:	Lease Name: Burress Farms Well #:
ity: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
tontact Person: RICHARD MARLIN  thone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	SW NE
mail Address:	
urface Owner Information:	
lame: BURRESS FARMS INC	. When filing a Form T-1 involving multiple surface owners, attach an additiona
oddress 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 515 N LINCOLN	county, and in the real estate property tax records of the county treasurer.
he KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and Ink batteries, pipelines, and electrical lines. The locations shown on the plat
he KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s).	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  RECF  Act (House Bill 2032), I have provided the following to the CORPOR a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this AN and email address.  CONSERV Mill owner(s). To mitigate the additional cost of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  RECE Act (House Bill 2032), I have provided the following to the possible located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this AN and email address.  CONSERVED Acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form, the KSONA-1
the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  RECE Act (House Bill 2032), I have provided the following to the plat a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this AN and email address.  CONSERVE WICE OWNER(S). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.