KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: OCTOBER 1, 2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: NA 132668
Gas Gathering System: NONE	Lease Name: CARVER (OLD NAME WAS TANNER)
Saltwater Disposal Well - Permit No.: NONE	
Spot Location: feet from N / S Line	C - C - E2 - SE Sec. 25 Twp. 31 R. 4 FE W
feet from E / W Line	Legal Description of Lease: E2 OF SE/4 (80 GROSS ACRES)
Enhanced Recovery Project Permit No.:	25-T31S-R4E
Entire Project: Yes No	County: COWLEY
Number of Injection Wells	Production Zone(s):MISSISSIPPI
Field Name: WILMOT-FLORAL	NONE
A Signature Material Be Completed:	Injection Zone(s): NONE
Surface Pit Permit No.: NONE	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR
Past Operator's License No. 30169 /	Contact Person: DONALD L. BUTLER
Past Operator's Name & Address:DOUBLE D OIL CO, INC.	Phone: 620-221-3570 / 620-221-9254
2009 JEAN COURT, WINFIELD, KS 67156	Date:
Title: PRESIDENT	NEW LEACE
The.	Signature: MEW HEADE
New Operator's License No. 34320	Contact Person: ALISHA GRAHAM
New Operator's Name & Address: LASSO ENERGY LLC	Phone: 620-259-4000
P.O. BOX 465 1125 SOUTH MAIN	Oil / Gas Purchaser: NCRA
CHASE, KS 67524 - USA	Date: 09/29/2011
Title: PRESIDENT	COUM YOU
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NONE has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:RECFIVE
Authorized Signature	Authorized Signature
•	PRODUCTION 12.09.11 UIC 291NOV 16.20
Mail to: Past Operator New Operator	,
M. II. 100 0 0 10 0 0	Market Door 2079 Wighlin Konney 67202 KCC MIC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two

Must Be Filed For All Wells

* Lease Name:	CARVER (OLD NAME WAS	TANNER)	Location: 2	5-T31S-R4E	PETERSON AND ADMINISTRATION AND
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-035-19261-0000	Circle 1320 FSL/KNLX	660 Circle	OIL AND GAS	INACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
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		FSL/FNL	FEL/FWL		
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		FSUFNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
	-	FSL/FNL	FEL/FWL		NOV 1 6 2011
-		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL .	FEL/FWL		
The state of the s		FSL/FNL	FEL/FWL	And the second s	***************************************
		FSL/FNL	FEL/FWL	***************************************	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34320	MATERIAL PROPERTY OF THE PROPE
Name: LASSO ENERGY LLC	Well Location: CCE2_SE_Sec. 25_Twp. 31_S. R. 4 ★ East West
Address 1: P.O. BOX 465	County: COWLEY
Address 2, 1125 SOUTH MAIN	Lease Name: CARVER (OLD NAME TANNER) Well #: 1
Address 2: 1125 SOUTH MAIN City: CHASE State: KS Zip: 67524 + 0465	
Contact Porson: ALISHA GRAHAM	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Contact Person: ALISHA GRAHAM Phone: (620) 259-4000 Fax: (316) 462-0708	E2 OF SE/4 (80 GROSS ACRES)
Email Address: agraham@lassoenergy.com	
Surface Owner Information:	
Name: GREGORY W. CARVER AND SUSAN M. CARVER	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 12976 112th ROAD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: WINFIELD State: KS Zip: 67156 +	
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
iorni, and of my operator name, address, phone number, lax, a	and email address.
☐ I have not provided this information to the surface owner(s). I a	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
☐ I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.
☐ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling. If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP. I hereby certify that the statements made herein are true and correct to	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.
☐ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling. If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP. I hereby certify that the statements made herein are true and correct to	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

AGREEMENT, Made and entered into the 1st day of August. 2011. by and between: LASSO HOLDING LLC whose mailing address is 1125 SOUTH MAIN. P.O. BOX 465, CHASE, KANSAS 67524 hereinafter called Lessee (whether one or more) and GREGORY W. CARVER AND SUSAN M. CARVER, Husband and Wife, whose mailing address is 12976 112 112 11. RD. WINFIELD, KANSAS 6715 hereinafter called Lessor.

Lessor, in consideration of TEN AND NO/100 DOLLARS (\$10.00) PER ACRE and other valuable consideration valuable in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the Lesse, and other retained, herby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products. Injecting gas, water, other fluids, and air into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care or, treat manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described lead to the products are respective to the control of the products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in COWLEY COUNTY, KANSAS, described as follows to-wit:

EAST HALF OF SOUTHEAST QUARTER SECTION TWENTY-FIVE (25), TOWNSHIP THIRTY-ONE (31) SOUTH, RANGE FOUR (4) EAST. COWLEY COUNTY, KANSAS.

E2 of SE/4 Section 25, Township 31S, Range 4E and containing 80 acres, more or less and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of TWO (2) years(s) from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land with which said land is pooled.

The consideration paid for this lease shall also constitute consideration for an option to the Lessee, its successors and assigns, to extend the initial TWO (2)-year primary term for a second TWO (2)-year term. This option may be exercised during the initial primary term by delivery of payment of an additional bonus of FIFTEEN AND NO/100 DOLLARS (\$15.00) PER MINERAL ACRE The bonus payment shall constitute notice to Lessor of exercise of the option.

onsideration of the premises the said Lessee covenants and agrees

- 1". To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal ONE-EIGHTH (1/8) part of all oil produced and saved from the leased premises
- 2nd. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacturing of any products therefrom, <u>ONE-EIGHTH (1/8)</u> at the market price at the well head, (but, as to gas sold by Lessee, in no event more than <u>ONE-EIGHTH (1/8)</u> of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used. Lessee may pay or tender as a royalty (shut in fee) of One Hundred Dollars (\$100.00) per year per gas well on the subject lease and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his/her interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest acquired.

- 1) Lessee shall have the right to use, free of cost, gas, produced on said land for Lessee's operation thereon.
- Lessee shall bury Lessee's pipe line below plow depth when requested by lessor.
 Lessee is not permitted to use any fresh surface water without prior written consent of Lessor.
- 4) No well shall be drilled near than two hundred (200) feet to the house or barn now on said premises, without written consent of Lessor.

 5) Lessee shall pay for damages to the subject surface land owner caused by its operation on said land of five hundred dollars (\$500.00) per location, to be
- paid prior to making location. Upon completion of drilling operation, the land will be restored to its original condition as is reasonably possible.

 6) Lessee shall pay for crop damage due to drilling operations.
- 7) Lessee shall have the right at any time to remove or use all machinery and fixtures placed on said oil and gas lease and said premises, including the right

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the convents hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at anytime execute and deliver to Lessor or place or record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligation as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all federal and State Laws, Executive Orders, Rules and Regulations, and this less shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or is such failure is the result of, any such Law, Order, rule and Regulation

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the under-signed Lessors for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein,

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 320 acres each in the event of an oil well, or into a unit not exceeding 320 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the country in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells only as a release to the opening of the results of the control of the results of total acreage so pooled in the particular unit involved.

Seismographic operations shall be permitted subject to payment of One Hundred Dollars (\$100.00) per shot hole additional cost, to be paid prior to seismic operations. Further, no seismic operations shall be conducted during or after weather conditions that would cause rutting or other damage to Lessor's surface. If damage does occur. Lessor will be compensated accordingly.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written

GREGORY W. CARVER (Seal)

. SUSAN M. CARVER (Seal)

Date: 8-10-11

Date: 8-10-1

BOOK $0\,8\,7\,9\,\text{PAGE}\,0\,7\,1\,8$ acknowledgement for Gregory W. Carver

STATE OF KANSAS	§
COUNTY OF COWLEY	§
commissioned, in and for the coun	that on this day of <u>August 2011</u> before me, the undersigned, a Notary Public, duly ty and state aforesaid, came GREGORY W. CARVER, personally known to me to be the person pregoing instrument and acknowledged to me that he executed the same for the purposes and
IN WITNESS WHEREOF, I have	hereunto set my hand and official seal the day and year last above written.
	Jan Joso
	Notary Public
My Commission Expires:	THOMAS L. FELL Notery Public - State of Kanana My Appt. Expires
	ACKNOWLEDGEMENT FOR SUSAN M. CARVER
STATE OF KANSAS	§
COUNTY OF COWLEY	§
commissioned in and for the cou-	that on this <u>to</u> day of <u>August, 2011</u> before me, the undersigned, a Notary Public, duly nty and state aforesaid, came SUSAN M. CARVER, personally known to me to be the person whose ng instrument and acknowledged to me that he executed the same for the purposes and consideration
IN WITNESS WHEREOF, I have	e hereunto set my hand and official seal the day and year last above written.
	20 400
B	Notary Public
My Commission Expires:	THOMAS L. FELL Notery Public - State of Kansas
7 19 16	My Appt Expires
	12.00 Q
004153	COMPARED TO BUILDING
	Jane Hulding LLC Chase \$ 67524
Paulan fanatu V	*NDIRFCT
Couley County, K Register of Dead Namey C. Horst	
Dance Barondade 2	BOOK USTY PAGE UTIES
Date Recorded: 8/31/2011	A CAMPE BOOK THE

BOOK 0886 PAGE 0226

AFFIDAVIT OF NON-PRODUCTION

005692

1,997

350 Energy POBOX 465, Chape KS 67524

STATE OF KANSAS	§	NUMERICA
•		DIRECT_

§

COUNTY OF COWLEY

NUMERICAL DIRECT INDIRECT

REGISTRATION

Cowley County, KS
Register of Deeds
Nancy C. Horst
Book: 886 Page: 226
Receipt \$: 35559 Fotal Fees: \$12.6
Pages Recorded: 2
Date Recorded: 11/9/2011 3:58:58 PM

Gregory W. Carver and Susan M. Carver, husband and wife, of lawful age, being first duly sworn oath depose and say:

THAT WE are familiar with the following described property as the owners of the surface and minerals subject to outstanding life estates in and to the following property:

EAST HALF OF SOUTHEAST QUARTER OF SECTION TWENTY-FIVE (25), TOWNSHIP THIRTY-ONE (31) SOUTH, RANGE FOUR (4) EAST, COWLEY COUNTY, KANSAS.

E2 of SE/4 Section 25, Township 315, Range 4E and containing 80 acres, more or less and all accretions thereto.

AFFIANTS know of his and her own knowledge that there was no oil and gas obtained from the following described lease: Oil and gas mining lease dated September 17, 1993, from Greg and/or Susan Carver, husband and wife, known as the Carver Lease, Lessors, to Gowdy Chemical Company, Lessee, recorded in Book 0480 at Page 443, in the office of the Register of Deeds of Cowley County, Kansas.

AFFIANTS know of his and her own knowledge, that production of oil and/or gas has not occurred and the affiants claim said lease has expired by its terms.

FURTHER AFFIANTS SAITH NOT.

W. Carver (Seal)

Date: 1/1/1)

Susan M. Carver (Seal)

Date: 11/1/11

RECEIVED NOV 1 6 2011

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KCC WICHITA

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	ACKNOWLED	GEMENT FOR GREGORY W. CARVER
STATE OF KANSAS	§	
COUNTY OF COWLEY	§	
Notary Public, duly commissio known to me to be the persor	ned, in and for t n whose name is	y of
IN WITNESS WHEREOF, I have	hereunto set m	y hand and official seal the day and year last above written.
		Notary Public
My Commission Expires:		THOMAS L. FELL Notary Public - State of Kansas My Appt. Expires
7 19 12		
	ACKNOWLED	GEMENT FOR SUSAN M. CARVER
STATE OF KANSAS	§	
COUNTY OF COWLEY	§	
Notary Public, duly commission known to me to be the person	ned, in and for the whose name is	of <u>November</u> , 2011 before me, the undersigned, a me county and state aforesaid, came SUSAN M. CARVER, personally subscribed to the foregoing instrument and acknowledged to me and consideration therein expressed.
IN WITNESS WHEREOF, I have	hereunto set my	hand and official seal the day and year last above written.
		Down L Sol
		Notary Public
My Commission Expires:		THOMAS L. FELL Notary Public - State of Kansas My Appt. Expires RECEIVED NOV 1 5 2011
7 19 12		KCC WICHITA

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