# GPS continus

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
Form must be Typed
Form must be Signed
All blanks must be Filled

031111 f W Luckybeck INJ. pdf

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells 27	Effective Date of Transfer: March 11, 2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 101382
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: E&W Luckybeck
Spot Location:feet from N / S Line	Sec. 35836 Twp. 33 R. 14 F W
feet from E / W Line	Legal Description of Lease: SW S36, T33S, R14E / SE & NE SW
Enhanced Recovery Project Permit No.: E-13,823	South of ROW S35, T34S, R14E
Entire Project: Ves No	County: Montgomery
Number of Injection Wells 26	Production Zone(s):Wayside
Field Name: Wayside-Havana	144
** Side Two Must Be Completed.	Injection Zone(s): Wayside
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet fromE /W Line of Section  Haul-Off Workover Drilling OL.
	Haul-Off Workover Drilling OR
Past Operator's License No. New Lease	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature: 52° Bitt an Sale attached
THE.	Signature: JE Will 4/ 34/5 A This to M
New Operator's License No. 34526 🗸	Contact Person: Gary Dakil
New Operator's Name & Address: The Raven Company LLC	Phone: (817) 408-0311 RECEIVED
P.O. Box 6691	· <del>-</del>
Granbury, TX 76049	Oil / Gas Purchaser: Pacer OCT 2 1 2011  Date: 10/11/11
-	KCC MICHITA
Title: Manager	Signature: NOO VICTITA
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	·
The Roven Company LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	-
= 12 002	the new operator of the above named lease containing the surface pit
Permit No.: F-13, 803. Recommended action: Violatinas	permitted by No.:
Need Mil 5 + 163C for 2005-2010	
Date: 12~16-11 Authorized Signature	Date:
10 2/1	PRODUCTION 12.14.11 UIC 12-1-11
Mail to: Past Operator New Operato	10

#### Must Be Filed For All Wells

SCANNED

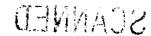
KDOR Lease	No.: 101382	Must Be	Filed For All Wells		CLINIAGE
	E&W Luckybeck		* Location:	S35, T33S, R14E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-19578 /	2163 FSI FNL	563 FEL FWL	Oil	Producer
2	15-125-19579/	1539 FSL) NL	932 FEDFWL	Oil	Producer
J-8	15-125-24973 ~	2277 FSL FNL	1142 FED FWL	Oil	Producer
<u>J-10</u>	15-125-28497 🗸	2462 FSL FNL	645 FELFWL	Oil	Producer
L-6	15-125-28535	1836 FSD-NL	1654 FEDFWL	Oil	Producer
<u>L-8</u>	15-125-25943	1704 FSL FNL	1258 FED FWL	Oil	Producer
<u>L-12</u>	15-125-25648	1624 FSD FNL	210 EFFWL	Oil	Producer
N-4	15-125-28256	978 FSDFNL	2027 (FEI)FWL	Oil	Producer
N-6	15-125-26231	1014 FSUFNL	1557 EDFWL	Oil	Producer
N-8	15-125-21035	1015 FSD FNL	1098 FEDFWL	Oil	Producer
N-10	15-125-26736	906 FSI/FNL	720 EDFWL	Oil	Producer
N-12	15-125-26737	988 FSI/FNL	216 FEYFWL	Oil	Producer
Q-2	15-125-29482	358 FSI/FNL	2432 FED FWL	Oil	Producer
Q-4	15-125-28235	376 FSVFNL	2012 (EL)FWL	Oil	Producer
Q-6	15-125-28257 🗸	349 (FS)/FNL	1546 (FE)FWL	Oil	Producer
Q-8	15-125-28258 /	348 (FS) FNL	1098 (FEL)FWL	Oil	Producer
Q-10	15-125-28579	337 FSI/FNL	701 (FEDFWL	Oil	Producer Producer
<u>l-109</u>	15-125-22068 🗸	2625 FSVFNL	867 FEDFWL	Inj	AI-EOR RECEIVED
J-106	15-125-25076	2258 FSV/FNL	1545 FED FWL	lnj	AI-EOR 0CT 2 1 2011
K-107	15-125-24957 √	2008 FSI/FNL	1324 FED/FWL	Inj	AI-EOR KCC WICHITA
K-109	<u>15-125-22338</u> √	1935 FS) FNL	987 FEIVFWL	Inj	AI-EOR
K-111	15-125-25075	1830 FSI/FNL	504 FEI/FWL	<u>Inj</u>	AI-EOR
M-105	15-125-01602	1404 FSD/FNL	1667 FED FWL	lnj	Al-EOR
M-107	<u>15-125-28496</u> √	1363 FS /FNL	1342 FE FWL	lnj	AI-EOR

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

#### Must Be Filed For All Wells



KDOR Lease No.: 101382

* Lease Name	E&W Luckybeck		* Location:	S35, T33S, R14E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
M-109	<u>15-125-25975</u> ✓	1256 (FSL) FNL	985 (FEL)FWL	lnj	Al-EOR
M-111	15-125-26046 V	1393 FSL FNL	557 (FEDFWL	lnj	Al-EOR
P-101	<u>15-125-29115</u>	692 (FS) FNL	2648 (FEL)FWL	lnj	Al-EOR
P-103	<u>15-125-28578</u>	696 (FSI) FNL	2212 (FE) FWL	Inj	Al-EOR
P-105	15-125-27840 V	647 (FSI)/FNL	1753 FEDFWL	Inj	AI-EOR
P-107	15-125-26230 V	691 FS) FNL	1309 (FE)/FWL	Inj	AI-EOR
P-109	15-125-27841 🗸	586 (FSL)FNL	873 FEDFWL	<u>Inj</u>	Al-EOR
P-111	15-125-27842 🗸	548 FSIVENL	430 FEDFWL	<u>Inj</u>	Al-EOR
R-101	15-125-29113	62 ESTYFNL	2623 FED/FWL	lnj	Al-EOR
R-103	15-125-29485	66 (FSI)/FNL	2211 (FE) FWL	lnj	Al-EOR
R-105	15-125-28946	72 FSI) FNL	1759 (FE) FWL	<u>Inj</u>	AI-EOR
R-107	15-125-28945 V	71 (FSI)/FNL	1324 FEVFWL	lnj	Al-EOR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		A
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		00-
		FSL/FNL	FEL/FWL		• • -
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

#### Must Be Filed For All Wells



KDOR Lease No.: 101382

* Lease Name	E&W Luckybeck		* Location:	S36, T33S, R14E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
J-14	15-125-25029 /	2305 FSL FNL	5034 FED FWL	Oil	Producer
J-16	15-125-26777	2333 FSL FNL	4637 FEDFWL	Oil	Producer
L-14	15-125-25511	1719 (FSL) FNL	5033 FED FWL	Oil	Producer
<u>L-16</u>	15-125-26865	1643 FSL FNL	4623 FEDFWL	Oil	Producer
<u>L-23</u>	15-125-21036 🗸	1671 FSDFNL	3305 FELFWL	Oil	Producer
N-14	15-125-27010 🗸	990 FSLFNL	5051 FEI FWL	Oil	Producer
<u>N-16</u>	<u>15-125-27011 /</u>	994 FSDENL	4612 FE FWL	Oil	Producer
<u>N-18</u>	15-125-19582/	1125 (FSI) FNL	4136 FEDFWL	Oil	Producer
3	15-125-19580 🗸	2211 (SI) FNL	4462 FEDFWL	Oil	Producer
5	15-125-19581	1857 (FSI) FNL	4231 FED FWL	Oil	Producer
I-115	15-125-25282 🗸	2633 FSI) FNL	4866 FEDFWL	lnj	Al-EOR
J-119	15-125-21034-0001	2351 (SDFNL	4158 FEDFWL	lnj	Al-EOR
K-115	15-125-25510	1983 (SI) FNL	4817 FEDFWL	lnj	Al-EOR
K-117	15-125-26735	1955 FSDFNL	4484 FED FWL	lnj	AI-EOR
<u>M-112A</u>	15-125-26733	1335 FSD FNL	5245 (FEL) FWL	<u>Inj</u>	Al-EOR
M-115	15-125-27008	1341 FSUFNL	4844 FEDFWL	lnj	Al-EOR
M-117	15-125-27009 V	1336 ESUFNL	4396 FELVEWL	lnj	Al-EOR
			_		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		OCT 2 1 2011
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: The Raven Company LLC  Address 1: P.O. Box 6691  County: Montgomery  Lease Name: E&W Luckybeck  Well #:  Lease Name: E&W Luckybeck  Well #:  Lease Name: E&W Luckybeck  Well #:  Lease Name: Rewind Luckybeck  Well #:  Lithing a Form T-1 to multiple wells on a lease, enter the legal description of the last policy luckybeck  Well #:  Lithing a Form T-1 to multiple wells on a lease, enter the legal description of the last policy luckybeck  Well #:  Lithing a Form T-1 to multiple wells on a lease, enter the legal description of the last policy luckybeck  Well #:  Lithing a Form T-1 to multiple we	OPERATOR: License # 34526	
Address 2:  City: Grandbury  State: TX Zip: 76049  Contact Person: Gary Dakil  Fhone: ( 817 ) 408-0311  Fax: ( ) )  Swy S36, T33S, R14E / SE & NE SW South of ROW S35, T34S, R14E  Swy S36, T33S, R14E / SE & NE SW South of ROW S35, T34S, R14E  Swrand Address:  Swrand Address 1:  Swrand Address 2:  City: Wichita  State: KS Zip: 67204 + 5362  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, prome number, fax, and email address.  If have not provided this information to the surface owner(s). Takknowledge that, because I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling lee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	The Raven Company LLC	
Address 2:  City: Grandbury  State: TX Zip: 76049  Contact Person: Gary Dakil  Fhone: ( 817 ) 408-0311  Fax: ( ) )  Swy S36, T33S, R14E / SE & NE SW South of ROW S35, T34S, R14E  Swy S36, T33S, R14E / SE & NE SW South of ROW S35, T34S, R14E  Swrand Address:  Swrand Address 1:  Swrand Address 2:  City: Wichita  State: KS Zip: 67204 + 5362  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, prome number, fax, and email address.  If have not provided this information to the surface owner(s). Takknowledge that, because I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling lee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	Address 1. P.O. Box 6691	Sec. 38836 Twp. 33 S. R. 14 X East West
City: Grandbury  State: TX Zip: 76049  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  SW S36, T33S, R14E / SE & NE SW South of ROW S35, T34S, R14E  Surface Owner Information:  Name: William Kurtis  Address:  Surface Owner Information:  Name: William Kurtis  Address 2:  City: Wichita  State: KS Zip: 67204 + 5362  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phonen number, fax, and email address.  I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be required.		•
Contact Person: Gary Dakil  Phone: ( 817		
Email Address:    Surface Owner Information:	Contact Borroom Gary Dakil	and a second to the manage were of a reaso, enter the legal description of
Email Address:    Surface Owner Information:	Phone: ( 817 ) 408-0311	
Name: William Kurtis  Address 1: 3039 W Benjamin CT  Address 2: City: Wichita State: KS Zip: 67204 + 5362  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:		South of ROW S35, T34S, R14E
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	Name: William Kurtis  Address 1: 3039 W Benjamin CT  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	odic Protection Borehole Intent), you must supply the surface owners and
KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  I hereby certify that the statements made herein are true and correct to the best form knowledge and belief.	the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  I hereby certify that the statements made herein are true and correct to the beat of the knowledge and belief.	the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form I being filed is a Form C-1 or Form CB-1, the plat(s) required by this
The state of the s	the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the evener(s). To mitigate the additional cost of the KCC performing this
Date: 10/11/11 Signature of Operator or Agent: Title: Manager	the KCC with a plat showing the predicted locations of lease roads, tai are preliminary non-binding estimates. The locations may be entered a Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,    I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the winer(s). To mitigate the additional cost of the KCC performing this ig fee, payable to the KCC, which is enclosed with this form, the KSONA-1
	the KCC with a plat showing the predicted locations of lease roads, tail are preliminary non-binding estimates. The locations may be entered a Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF form and the associated Form C-1, Form CB-1, Form T-1, or Form CF form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, Form CB-1, Form T-1, or Form CB-1, Form CB-1	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the ewner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

#### IN THE DISTRICT COURT OF MONTGOMERY COUNTY, KANSAS SITTING AT INDEPENDENCE

THE RAVEN COMPANY, LLC.

Plaintiff

VS.

No. 09CV- 85 T

ROBERT B. BOECKMAN, aka ROBERT BOECKMAN, aka BRIAN BOECKMAN; MID-CONTINENT INVESTMENTS CORPORATION, aka MIDCONTINENT INVESTMENTS CORP.; ROCKFORD TRUST; PRAIRIE GAS CORP.; PRAIRIE LAND & OIL CORP., PRAIRIE LAND & ROYALTIES, LLC.; AVONDALE RESOURCES CORP.: KEYSTONE **INVESTMENTS; TANDEM ENERGY** HOLDINGS, INC.; and SHAMROCK **ENERGY CORPORATION** 

Defendants

#### SHERIFF'S BILL OF SALE

#### KNOW ALL MEN BY THESE PRESENTS:

THAT, WHEREAS, on the 10th day of August, 2009, in the District Court of Montgomery County, Kansas, in a certain action pending wherein The Raven Company, LLC. was the plaintiff and Mid-Continent Investments Corporation and others were the defendants, the plaintiff recovered judgment against said defendants as set out in said order.

AND WHEREAS, the judgment was decreed a lien on the 40% working interest of defendants Prairie Land & Oil Corp. and Keystone Investments effective December 15, 2008 in and to the following described oil and gas lease:

Lessor:

Hubert J. Horton, et al

Lessee:

Horton Oil Company, Inc.

Date:

January 4, 1961 (and incorrectly as 1967)

Primary Term:

5 years

Recorded:

Book 67 of Oil at Page 68

Legal Description (Tract 5 - Lucky-Beck Lease):

SW/4 of Section 36 and all of the SE/4 and NE/4 SW/4 RECEIVED lying South of the Railroad right of way in Section 35 OCT 2 1 2011

containing 330 acres, except a tract of land in the NE

corner of said SE/4 of Section 35 consisting of 6.7 acc WICHITA

all in Township 33, Range 14, Montgomery County, Kansas

(Excluding that portion of the SW/4 of said Section 36, Township 33, Range 14, Montgomery County, Kansas lying below the Wayside Formation)

AND WHEREAS, by order of sale of said Court, said interest was duly sold as provided by law by the undersigned Sheriff of Montgomery County, Kansas after due notice of time and place of sale being given, and plaintiff, The Raven Company, LLC. was the highest and best bidder therefore, and said sum being the highest and best sum made therefore.

AND WHEREAS, said sale was properly confirmed and The Raven Company, LLC. is entitled to a Sheriff's Bill of Sale at this time.

NOW THEREFORE, I, Robert W. Dierks, Sheriff of Montgomery County, Kansas, by virtue of the authority vested in me, do hereby sell and convey unto The Raven Company, LLC. the combined 40% working interest of defendants Prairie Land & Oil Corp. and Keystone Investments effective December 15, 2008 in and to the following described oil and gas lease:

Lessor:

Hubert J. Horton, et al

Lessee:

Horton Oil Company, Inc.

Date:

January 4, 1961 (and incorrectly as 1967)

Primary Term:

5 years

Recorded:

Book 67 of Oil at Page 68

Legal Description (Tract 5 - Lucky-Beck Lease):

SW/4 of Section 36 and all of the SE/4 and NE/4 SW/4—lying South of the Railroad right of way in Section 35, containing 330 acres, except a tract of land in the NE corner of said SE/4 of Section 35 consisting of 6.7 acres, all in Township 33, Range 14, Montgomery County,

Kansas

(Excluding that portion of the SW/4 of said Section 36, Township 33, Range 14, Montgomery County, Kansas lying below the Wayside Formation)

TO HAVE AND TO HOLD the same with all hereditaments and appurtenances thereunto

belonging.

RECEIVED

OCT 2 1 2011

KCC WICHITA

IN WITNESS WH	EREOF, I have hereunto set my hand this day of
Siplember	Robert W. Dierks Montgomery County Sheriff
-	ACKNOWLEDGMENT
State of Kansas	)
County of Montgomery	) ss: )
Sheriff of Montgomery Cou	RED that on the 28 day of 50 lorder, 2009, in and for the County and State aforesaid, came Robert W. Dierks, unty, Kansas, who is personally known to me to be the same person d foregoing instrument of writing and said person duly acknowledged
IN WITNESS WHE seal the day and year last ab	REOF, I have hereunto subscribed my name and affixed my official ove written.
	Deborah Stambler Notary Public
My commission expires:	NOTARY PUBLIC - State of Kansas
·-·	My Appl. Expires 2-4-13

RECEIVED

OCT 2 1 2011

KCC WICHITA

### IN THE DISTRICT COURT OF MONTGOMERY COUNTY, KANSAS SITTING AT INDEPENDENCE 2003 SEP 28 AM 8: 44

THE RAVEN COMPANY, LLC.

**Plaintiff** 

No. 09CV- 85 1

VS.

ROBERT B. BOECKMAN, aka
ROBERT BOECKMAN, aka
BRIAN BOECKMAN; MID-CONTINENT
INVESTMENTS CORPORATION, aka
MIDCONTINENT INVESTMENTS CORP.;
ROCKFORD TRUST; PRAIRIE GAS CORP.;
PRAIRIE LAND & GE. CORP., PRAIRIE
LAND & ROYALTIES, LLC.; AVONDALE
RESOURCES CORP.; KEYSTONE
INVESTMENTS; TANDEM ENERGY
HOLDINGS. INC.; and SHAMROCK
ENERGY CORPORATION

Defendants

#### ORDER CONFIRMING SALE

NOW on this 28 day of Saptember 2009, the above captioned matter comes on for hearing. Plaintiff appears by and through Jeffrey A. Chubb of Scovel, Friend Heasty. Chubb & Gettler; James P. Ruane appears as attorney for defendants.

WHEREUPON, the Court after reviewing its file and being fully advised in the premises, makes the following findings:

- i. The Court has jurisdiction over the subject matter and parties involved.
- Plaintiff's Motion to Confirm Sale is granted for the reasons stated therein. The Sheriff's sale conducted September 17, 2009 is confirmed in all respects.
- The Montgomery County Sheriff is directed to execute an appropriate Bill of Sale to plaintiff as the purchaser of the property described in the Journal Entry of Judgment.

TT IS THEREFORE ORDERED, ADJUDGED AND DECREED that the above findings are made the order of the Court.

RECEIVED

JUDGE

OCT 2.1 2011

KCC WICHITA

SUBMITTED BY:

Jeffrey A (hubb (#9915) SCOVEL, EMERT, HEASTY, CHUBB & GETTLER

304 North 6th - P. O. Box 747

Independence, KS 67301-0747.

(620) 331-1800

Attorneys for plaintiff

James France APPROVED BY:

James P. Ruane

928 South Broadway

Wichita, KS/67711

Attorney for defendants

RECEIVED OCT 2 1 2011 KCC WICHITA