# O42211\_Bayless\_2.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

Merch 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

MUST be submit	ted with this form.
Check Applicable Boxes:	Effective Date of Transfer:
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 218326
Gas Gathering System:	Lease Name: Bayless #2
Saltwater Disposal Well - Permit No.:	1
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW4, S2, T34S, R13E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells	Production Zone(s): Redd Sand, Miss Chat
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 6R
Past Operator's License No. 34397 Exp. 5/30/11	Contact Person: Oscar Luppi
Past Operator's Name & Address: Force Fuel Services, Inc.	Phone: 714-927-9118
1503 S. Coast Dr., Ste. 206, Costa Mesa, CA 92626	Date: November, 2, 2011
Title: President	Signature: 1997
1700:	Significante.
New Operator's License No. 34548	Contact Person: Rick Coody RECEIVED
	Phone: 918-521-3086
New Operator's Name & Address: Perico, LLC 1102 N. Lenapah Ave., Skiatook, OK 74070	- DEG-13 EGIT
(102 N. Lightspan Nat., Onigwon, OK 1407)	ON / Ges Purchaser: Post Rock  //-7-// KCC WICHITA
	Date: // // ROC VVICTITA
Title: Mamber	Signature: Cooping
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: `	Date:
Authorized Signature / , .	Authorized Signature
· · · · · · · · · · · · · · · · · · ·	PRODUCTION 12.19.11 uic 12-19-11
Mail to: Past Operator New Operato	orDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 Merch 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT From KSOMA-1, Cartification of Compliance with the Kansas Surface Owner Notification Act.

Form RSCHOL-1, Certification of Conjuments WUST be submitted.	and with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 218326
Gas Gathering System:	Lease Name: Bayless #2
Seltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW4, S2, T34S, R13E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): Redd Sand, Miss Chat
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Heul)	feet from N / S Line of Section
,	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No34397	Contact Person: Oscar Luppi
Past Operator's Name & Address: Force Fuel Services, Inc.	Phone: 714-927-9118
1503 S. Coast Dr., Ste. 206, Costa Mesa, CA 92626	Date: November, 2, 2011
	1. dh
Title: President	Signature:
24549	RECEIVED
New Operator's License No. 34548	Contact Person: Rick Coody DEC 1 3 2011
New Operator's Name & Address: Permoo, LLC	Phone: 910-521-5000 === 0 10 2011
-1102 N. Lenapah Ave., Skiatook, OK 74070	Oil / Gas Purchaser: Post Rock KCC WICHITA
	Date: //-7-(/ 100 110/11/A
Title: Member	Signature: Kelk Coody
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
1	
Date:	Date:
Authorized Signature	Authorized Signature
1	PRODUCTION 12.19.11 uic 12-19-11
Mail to: Past Operator New Operat	or District

#### Must Be Filed For All Wells

KDOR Lease	No: 218326 Bayless #2	***************************************	iled For All Wells		GPS per oper
Lease Name: _	Bayless #2		Location: N	W4, S2, T34S, R13E	of per oper
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Weil (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-29,173	5028' (Sircle	2996' FED FWL	GAS	<u>TA</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	-	
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		FSL/FNL	FEL/FWL		PEOPII -
		FSL/FNI	FEL/FWL		RECEIVED
		FSL/FNI	FEL/FWI		NOV 1 4 2011
	· · · · · · · · · · · · · · · · · · ·	FSL/FNI	FEL/FWI		KCC WICHITA
		FSL/FNI	L FEL/FWI		
:		FSL/FN	L FEL/FWI	• ,	
	No.				

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:
PERATOR: License # 34548	- 4
<sub>ame:</sub> Pemco, LLC <sub>ddress 1:</sub> 1102 N. Lenapah Ave.	
	County: Montgomery  Lease Name: Bayless #2 Well #:
ddress 2: ity: Skiatook State: OK	
Rick Coody	the lease below:
ontact Person: Rick Coody none: ( 918 ) 521-3086 Fax: ( )	NW/4 S2, T34S, R13E
mail Address:	<del></del>
urface Owner Information:	
	When filing a Form T-1 involving multiple surface owners, attach an additional
Dennis L. and Debora C. Bayless ddress 1: 1136 CR 3000	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
decon 2.	county, and in the real estate property tax records of the county treasurer.
ity: Havana State: KS Zip: 67347 +	
f this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ttered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
f this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roadere preliminary non-binding estimates. The locations may be entirely the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and so, tank batteries, pipelines, and electrical lines. The locations shown on the plattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted slotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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It this form is being submitted with a Form C-1 (Intent) or CB-1 ne KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be entered one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 have and the associated Form C-1, Form CB-1, Form T-1, or Form thereby certify that the statements made herein are true and contents.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted solving to the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted solving to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  I acknowledge that, because I have not provided this information, the efface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-mm CP-1 will be returned.
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