062907_Vanduvall.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _____1 Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Vanduvall Saltwater Disposal Well - Permit No.: ____ _ feet from N / S Line _ feet from 🔲 E / 🔲 W Line se/4 Enhanced Recovery Project Permit No.: _ County: Graham Entire Project: Yes No Production Zone(s): Lansing Number of Injection Wells Field Name: Nicodemus Injection Zone(s):_ " Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Haul-Off Workover Drilling Settling Type of Pit: Burn Emergency Kevin O. Butler 9449 / Contact Person: Past Operator's License No. Past Operator's Name & Address: Great Eastern Energy & Dev. Corp Phone: 432-682-1178 550 W. Wall Ste 660 Midland, TX. 79701 Date: Title: President RECEIVED Contact Person: Gifford Wilkerson 33979 New Operator's License No. Phone: 713-655-7370 New Operator's Name & Address: Clipper Energy, LLC c/o Kayne Anderson Capital Advisors, LP Oil / Gas Purchaser: 717 Texas Ave. Ste 3100 Houston, TX. 77002 Title: V.P. Signature Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by _____. Recommended action: permitted by No.: __ Date: Authorized Signature Authorized Signature PRODUCTION /2 · 28 · 11 DISTRICT -District _ New Operator Mail to: Past Operator_

Side Two

SCANNET

Must Be Filed For All Wells

KDOR I ease	No.: 135979	must be r			
Lease Name:	Manakurali	Location sec 11-7s-21w			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-065-23319	2100 Esi	1500 Circle	oil	prod
; 		FSL/FNL	FEL/FWL	\	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	- Appendix - Markey	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					_ ·

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33979 Name: Clipper Energy, LLC Address 1: C/o Kayne Anderson Capital Advisors, LP Address 2: 717 Texas Ave., Ste 3100 City: Houston State: TX Zip: 77002 +	Well Location:		
Name: Clipper Energy, LLC	<u>se</u> _{Sec.} <u>26</u> _{Twp.} <u>7</u> _{S. R.} <u>21</u>		
Address 1: C/o Kayne Anderson Capital Advisors, LP	County: Graham Lease Name: Vanduvall Well #: 2		
Address 2: 717 Texas Ave., Ste 3100	Lease Name: Vanduvall Well #: 2		
State: TX Zip: 77002 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Gifford Wilkerson	the lease below:		
Phone: (713) 655-7370 Fax: ()	_		
Email Address:			
Surface Owner Information:			
	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: Joetta Nevins Address 1: 305 Garnett St.			
Address 2	County, and in the real estate property tax received		
City: Hill City State: KS Zip: 67642			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the purface owners and tank batteries, pipelines, and electrical lines. The locations shadely ne plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice (Select) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations such that he do not the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. CE 2 2 2011 Ce Act (House Bill 2032), I have provided the following to the submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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