Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: September 20th, 2004 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: 227170 Gas Gathering System: Lease Name: Reed Saltwater Disposal Well - Permit No.: _ __<u>SW__SE__NE_Sec._9</u> Twp.__29S_R.__15___VE__W _ feet from N / N S Line Legal Description of Lease: E/2 of NE of S9-T29S-R15E __ feet from A E / W Line Enhanced Recovery Project Permit No.: _ County: _Wilson Entire Project: Yes No Number of Injection Wells Production Zone(s): Cherokee Shale Field Name: Cherokee Basin Coal Area Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: _ _ feet from N / S Line of Section (API No. if Dritt Pit, WO or Haul) feet from E / W Line of Section Drilling OR Type of Pit: Emergency Burn Settlina Haul-Off Workover NEW LEASE; SEE ATTACHED Past Operator's License No. Contact Person: Past Operator's Name & Address: _ Phone: Signature: ___ Contact Person: Terry Carroll Jr. New Operator's License No. New Operator's Name & Address: Carroll Energy, LLC Phone: 620-330-7213 PO Box 766 Oil / Gas Purchaser: Postrock Midcontinent Prod. Inc Date: ____ Independence, KS 67301 Title: Land Manager Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator of the above named lease containing the RECEIVED the new operator and may continue to inject fluids as authorized by Permit No.: _____ . Recommended action: permitted by No.: ____ KCC WICHITA

New Operator

PRODUCTION

12.16.11

District

Authorized Signature

DISTRICT __

Mail to: Past Operator _

SCANNED

Side Two

Must Be Filed For All Wells

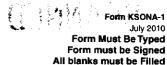
KDOR Lease No.: 227170

Lease Name:	Reed	* Location: E/2 of NE of S9-T29S-R15E			
Well No. API No. (YR DRLD/PRE 67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25184	Circle 2970 FSL FSL/FNL	Circle 990 FEL FEL/FWL	Gas	Prod
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/ FWL		_
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		_
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			FEL/FWL		•
 		FSL/FNL	FEL/FWL	*	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32912	Well Location:		
Name: Carroll Energy, LLC Address 1: PO Box 766	County: Wilson		
Address O	Reed 1		
City: Independence State: KS Zip: 67301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Terry Carroll Jr.	the lease below:		
Phone: (620) 330-7213 Fax: (800) 917-1618	_		
Contact Person: Terry Carroll Jr.			
Surface Owner Information:			
Name: David R. Reed	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: David R. Reed Address 1: 535 N. 15th	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Fredonia State: KS Zip: 66736 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal	thodic Protection Borehole Intent), you must sunnly the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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1913. Register of Beeds
Books 277 Pages 310 /
ceipt 9: 4625 Total Ress: 112.00
ups Recorded: 2
Bate Recorded: 18/5/2004 11:11:02 00

Tereso Citation

OIL AND GAS LEASE

AGREEMENT, Made and entered into this <u>20th</u> day of <u>September</u>, <u>2004</u>, by and b <u>David R. Reed and Betty N. Reed, husband and wife</u>

Party of the first part, hereinafter called LESSOR (whether one or more) and <u>Carroll Energy</u>, <u>LLC.</u>
Party of the second part, hereinafter called <u>LESSEE</u>.

WITNESSETH, That the said LESSOR, for Thirty-Five Dollars per acre (\$35.00/acre) and other consideration, cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the LESSEE to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto said LESSEE, for the sole and only purpose of mining and operating for oil and gas including gas from coalbed methane and from coal seams and all other formations and structures, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save, and take care of said products, all that certain tract of land situated in the County of Wilson. State of Kansas, described as follows, to wit:

The East Half of the Northeast Quarter (E/2 NE/4) EXCEPT Beginning at the Northwest corner of the Northeast Quarter (NW/C NE/4 NE/4), thence east 390 feet, thence South 560 feet, thence West 390 feet, thence North 560 feet to the point of beginning; all in

Section(s) 9, Township(s) 29 South, Range 15 East and containing 75 acres more or less.

IT is agreed that this lease shall remain in full force for a term of 2 years from this date, and as long thereafter as oil or gas, or either of them, is produced from said land by the LESSEE in paying quantity. After the primary term hereof, cessation of production for One (1) year will result in the expiration of this lease unless a minimum royalty payment is made as provided herein below, unless said production cessation shall be caused by the refusal of the gas purchaser to purchase gas from said lease. In such case this lease shall remain in full force and effect just as if there were production during such time as the gas purchaser continues to refuse gas from said lease.

IN consideration of the premises the said LESSEE covenants and agrees:

FIRST: To pay LESSOR, free of cost, the equal one-eighth (1/8) part of the gross proceeds of oil sold from the leased premise, said payments to be made monthly.

SECOND: To pay LESSOR for gas, where gas is found and sold from the lease premises, the equal one-eighth (1/8) part of the gross proceeds at the mouth of the well, said payments to be made monthly.

THIRD: To pay LESSOR for gas used off the premises or in the manufacture of casing-head gasoline, one-eighth (1/8) of the gross proceeds, at the prevailing market rate for the gas used, for the time during which such gas shall be used, said payments to be made monthly.

FORTH: To permit LESSOR the free use of gas or casing-head gas from wells producing or capable of producing such substances, for domestic purposes in the principal dwelling house on said land. LESSOR shall make all connections from the wellhead and shall take such gas or casing-head gas at his own risk and expense.

FIFTH: After the primary term hereof, and where there is an oil, gas and/or disposal well, or wells on the lands covered by this lease and such well or wells combined do not produce a minimum royalty payment to LESSOR greater than or equal to the minimum royalty payment as defined herein, and there is no other production, drilling operations or other operations being conducted capable of keeping this lease in force under any of its provisions, then LESSEE may pay as a minimum royalty payment to LESSOR the sum of \$10.00 per year per net royalty acre, less any amounts paid to LESSOR under the terms of this lease during the prior twelve (12) month period, such payment to be made to LESSOR on or before the anniversary date of this lease following the primary term hereof, and thereafter on each anniversary date of this lease, and upon such payment it shall be considered that this lease is maintained in full force and effect.

IF said LESSOR owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the LESSOR only in the proportion which his interest bears to the whole and undivided fee, and the signing of this agreement shall be binding on each of the above named parties who sign, regardless of whether it is signed by any of the other parties.

LESSEE shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from ponds, streams, or wells of the LESSOR.

WHEN requested by LESSOR, LESSEE shall bury his pipelines and electric lines below plow

NO well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the LESSOR.

RECEIVED NOV 2 1 2011 KCC WICHITA

THIGHNAL COMPARED WITH RECORD



LESSEE shall pay to LESSOR a one-time drill site location fee of \$400.00 for each new well drilled under the terms of this Agreement as a liquidated damage fee for any damage it may cause to the land from its operations. In addition, at the end of the drilling and completion operations for each new well, LESSEE shall return the surface area to as close as practical to its original condition.

LESSEE shall have the right at any time to remove all machinery and fixtures placed on said

premises, including the right to draw and remove casing.

If the LESSEE shall commence to drill a well, or re-work an existing well, within the term of this lease or any extension thereof, the LESSEE shall have the right to drill such well or continue such re-work operations to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

IF the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed subject to LESSEE'S written notification to LESSOR and LESSOR'S written acceptance thereof (such acceptance thereof not to be unreasonably withheld) then the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the LESSEE until after the LESSEE has been furnished with a written transfer or assignment or a true copy thereof. If the leases premises are now or hereafter owned in severality or in separate tracts, the premises, never the less, may be developed and operated as an entirety, and the royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the LESSEE to offset wells on separate tracts into which the land covered by this lease may hereafter be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil and/or gas produced from such separate tracts.

SHOULD this lease be assigned as to a part or as to parts of the above described lands, by either party, and the assignee or assignees of such part or parts shall fail or make default in the payment of the part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any

assignee thereof shall make due payments of said rentals.

LESSOR hereby warrants and agrees to defend the title to the lands herein described, and agrees that the LESSEE shall have the right at any time to redeem for LESSOR by payment, any mortgages, taxes, or other liens on the above described lands, in the event of default of payment by LESSOR, and be subrogated to the rights of the holder thereof.

ACKNOWLEDGMENT

WHEREOF Witness our hand as of the day and year first written above.

David R. Reed

Betty N. Reed

STATE OF Kansas

) SS COUNTY OF Montgomery

BE IT REMEMBERED that on this 20th day of <u>September</u>, of 2004, before me a Notary Public in and for the County and State aforesaid, appeared <u>David R. Reed and Betty N. Reed, Husband and Wife</u>, who is/are personally known to me to be the same person(s) who executed the above and foregoing Oil and Gas Lease and duly acknowledged the execution of the same as their own free and voluntary act and deed for said purposes.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Notarial seal the day and last written above.

TIM CARROLL

A Notary Public - Sials of Kenses

MY commission

Notary Public