SCANNED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas

Form must be Typed Form must be Signed All blanks must be Filled

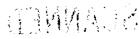
Form T-1

March 2010

Check Applicable Boxes: MUST be sub	mitted with this form.
Oil Lease: No. of Oil Wells 3	Effective Date of Transfer: 10/01/2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 116532
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Jacobs
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE/4 Sec. 14-13S-15W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Russell
Number of Injection Wells **	Production Zone(s): Lansing, Kansas City
Field Name: Gorham Northwest	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: P10408	4/80 feet from N/X S Line of Section
Added per oper. (API No. II Drill Pit, WO or Haul)	AA / 5"
Type of Pit: Emergency Burn Settling	leet from [A] E 7 [] W Line or Section
Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person:John L. Driscoll
Past Operator's Name & Address:Jerry J. Driscoll Oil Investment Co., Inc.	Phone: 785-483-9580
P.O. Box 921; Russell, KS 67665	Date: 10.27.11)
Title: Vice-President	
Title.	Signature: PECCUA
33905	·
New Operator's License No. 33905 /	Contact Person: John L. Driscoll
New Operator's Name & Address: Royal Drilling, Inc.	Phone: 785-483-9580
719 Witt Ave; P.O. Box 342	Phone: 785-483-9580 Oil / Gas Purchaser: Coffeyville Resources KCC WICHTA
Russell, KS 67665	Date: 10-2711/
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	Royal Orilling, Suc. is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.: <i>P10 408</i>
	ccikathi
Date:	Date: 12/28/11 Vluva Kugosa
Authorized Signature	Authorized Signature
DISTRICT EPR /2/28///	PRODUCTION 12.29.11 uic 12-29-11
Mail to: Past Operator 12/30//1 New Opera	ator 12/30/// District 12/30///

Side Two

Must Be Filed For All Welle



	⋠	mast De Filed FO	All Wells		13. 19. 15. 15. 15. 15.
	e No.: 116532				
* Lease Name	_ Jacobs		* Location: N	IE/4 Sec. 14-13S-15W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Li (i.e. FSL = Feet from South	ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-167-21632	3960 ESL PNL 990	Circle FEDFWL	Oil	Prod
2	<u>15-167-21886</u>	1550 FSL(FNL) 330	FED/FWL	Oil	Prod
4	15-167-23652	1275 FSL(FNL) 1640	_(FE1)FWL	Oil	Prod
		FSL/FNL	_ FEL/FWL		-
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	_ FEL/FWL		4
		FSL/FNL	_ FEL/FWL		-
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL .		
		FSL/FNL	_ FEL/FWL .		
		FSL/FNL	_ FEL/FWL		RECEIVED
		FSL/FNL	_ FEL/FWL _		NOV 0 1 2011
		FSL/FNL	_FEL/FWL .		2011
		FSL/FNL	_FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL .		
		FSL/FNL	_FEL/FWL		
		FSL/FNL	_FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

_____FSL/FNL _____FEL/FWL _

__ FSL/FNL _

__FSL/FNL _

____FEL/FWL

____ FEL/FWL

_____FEL/FWL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSOMA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 33905	
Name. Royal Drilling, Inc.	Well Location:
ddress 1: 719 Witt Ave	
ddress 2: P.O. Box 342	County: Russell
ity: Russell State: KS Zip: 67665 + 0342	Lease Name: Jacobs Well #:
ontact Person: John L. Driscoll	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
ontact Person; John L. Driscoll hone: (785) 483-6446 Fax: (785) 483-6566	NE/4 Sec. 14-13S-15W
mail Address: royaldrilling@ruraltel.net	RECEIV
	NOV 01
urface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
ame: John L. & Yvonne K. Driscoll	When filing a Form T-1 involving multiple surface owners, attach an additional
Idress 1: P.O. Box 65	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ldress 2:	county, and in the real estate property tax records of the county treasurer.
y: Russell State: KS Zip: 67665 + 0065	<u> </u>
this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Revehole Intent) you must supply the ending
this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca e KCC with a plat showing the predicted locations of lease roads.	
io noo mili a piat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cae KCC with a plat showing the predicted locations of lease roads, be preliminary non-binding estimates. The locations may be enterewhere one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plate is a Form C-1 or Form CB-1, the plate is a Form C-1 or Form CB-1.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cale KCC with a plat showing the predicted locations of lease roads, a preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric land to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface perform CB-1, Form T-1, or Form the plate is a Form C-1 or Form CB-1, Form T-1, or Form the plate is a Form C-1 or Form CB-1.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Case KCC with a plat showing the predicted locations of lease roads, a preliminary non-binding estimates. The locations may be entered lect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric land in the surface owner (s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless the second option, submit payment of the \$30.00 handless.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the enomer(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cale KCC with a plat showing the predicted locations of lease roads, to preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorially in the provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.