Mail to: Past Operator

## JEANAUK

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: \_\_11/1/2011 Oil Lease: No. of Oil Wells \_\_5 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.; \_ Gas Gathering System: Lease Name: C. W. Rogers Unit Saltwater Disposal Well - Permit No.: Sec. 2 Twp. 325 R. 7 ▼ E W Spot Location: 660 . feet from 🔲 N / 🕢 S Line SW/4 and SE/4 NW/4 and Lot 1 and S/2 NE/4 Legal Description of Lease: feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Cowley Number of Injection Wells Production Zone(s): Layton Field Name: School Creek North Injection Zone(s):\_ \*\* Side Two Must Be Completed. feet from N/K S Line of Section feet from KE/ W Line of Section Haul-Off **人 Emergency** Settling Workover Drilling Ronald D. Wade Past Operator's License No. Contact Person: Past Operator's Name & Address: Trail Ridge Energy Partners, LLC Phone: 817-328-6000 10/31/2011 1000 Texan Trail, Ste. 280 Grapevine, TX 76051 Title: President, Ronald D. Wade Contact Person: Ronnie L. Young 34160 New Operator's License No. . New Operator's Name & Address: EnerVest Operating, LLC Phone: 713-495-6530 1001 Fannin, Ste. 800 Houston, TX 77002 Oil / Gas Purchaser: Coffeyville Resources Date: 10/31/2041 Regulatory Manager, Ronnie L. Young Signature: N/A Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duty recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. berating, LCC is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.:  ${\cal P}$ Permit No.: D-04.559 . Recommended action: 00516 cc: Kathy DISTRICT

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

District (2

# NOV 0 4 2011

#### Side Two

### Must Be Filed For All Wells

KCC WICHITA

Lease Name	C. W. Rogers Unit	*	* Location: 2	-32WS-7E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2	15-035-19089	990 ESUFINL	990 Circle 600 FELIFIND	Oil	Prod
3	<u>15-035-19090 🗡</u>	660 FS FNL	660 FEI FW.	Oil	Prod
5	15-035-19091	990 FSJ/FNL	1320 FELEW	Oil	Prod
6	15-035-19092 🗸	1320 (FSL) FNL	660 FEI FW	Oil	Prod
7	15-035-19093	990 FS/FNL	1650 FEL/WI	Oil	Prod
8	15-035- <del>02137</del> \	660 (FSI)/FNL	1320 FE	SWD	Active
	-	FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		•

A separate sheet may be attached if necessary

KDOR Lease No.: 102142

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED NOV 0 4 2011

S. AMME

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA
Form KSONA-1
July 2010
Form Must be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34160	Well Location:		
Name: EnerVest Operating, LLC Address 1: 1001 Fannin, Ste. 800			
Address 1: 1001 Fannin, Ste. 800	County: Cowley		
	Lease Name: C. W. Rogers Unit Well #:		
City: Houston State: TX Zip: 77002 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  SW/4 and SE/4 NW/4 and Lot 1 and S/2 NE/4		
>ontact Person: Ronnie L. Young			
Phone: ( 713 ) 495-6530 Fax: ( 713 ) 615-1461			
Address 2:			
Surface Owner Information:			
lame; Dixie A. Hatfield and April R. Parsons	When filing a Form T-1 involving multiple surface owners, attach an additional		
lame: Dixie A. Hatfield and April R. Parsons  Address 1: 2 Eastridge Drive	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Ad A.	county, and in the real estate property tax records of the county treasurer.		
City: Arkansas City State: KS Zip: 67005 + 8989			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	hodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat i on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form T-1 being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catifie KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:  [D] I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  [] I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the choosing the second option, submit payment of the \$30.00 handling the choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in the best of my knowledge and belief.		