KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1

March 2010

Form must be Typed

Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells*	Effective Date of Transfer:
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 116268
Gas Gathering System:	Lease Name: Mann
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NW _ NW _ Sec1 _ Twp34 _ R _13 _ // E _ W
feet from E / W Line	Legal Description of Lease: NW NW S1-T34-R13E
Enhanced Recovery Project Permit No.: E-21,587	
Entire Project: Ves , No	County: Montgomery
Number of Injection Wells **	Production Zone(s): Red Sand, Miss Chat
Field Name: Wayside/Havana	Injection Zone(s):
** Side Two Must Be Completed.	
P-02828	4080 feet from N / V S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	5200
	feet from VE / W Line of Section Heul-Off Workover Drilling
Type of Pit:	Tuest-ou Chamber Chamità
Past Operator's License No. 34397 Exp. 5/30/11	Contact Person: Oscar Luppi
Past Operator's Name & Address: Force Fuel Services, Inc.	Phone: 714-927-9118 RECEIVED
1503 S. Coast Dr., Ste. 206, Costa Mesa, CA 92626	Date: November 2, 2011, DEC 13 2011
Titie: President	Signature: KCE WICHITA
New Operator's License No. 34548	Contact Person: Rick Coody
New Operator's Name & Address: Pernoo, LLC	Phone: 918-521-3086
1102 N. Lenapah Ave., Skiatook, OK 74070	
	Oil/Gas Purchaser: Coffeyville Res/Post Rock Date: //-7-//
Ni. ha	Signature: Rule Covery
Title: Member	Signature: West Cook
	suthorization surface oil permit # P-02828 has been
Acknowledgment of Transfer: The above request for transfer of injection	mas peat
noted, approved and duly recorded in the records of the Kansas Corporation	
Commission records only and does not convey any ownership interest in the	above rijection weil(s) or pr. permit.
Pennico LLC is acknowledged as	Pemco., LLC is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E 21.587 . Recommended action: Violations	permitted by No.: P02828.
Oced use 2005 2010 + Application to TA. State	\triangleright \sim \sim \sim \sim \sim
Date: 2-941 Authorized Signature	Date: 12/15/11 Alura Kargosa
10 10 10 10	Authorized Signedure
DISTRICT	PRODUCTION ////2 UIC
M-PA MOO A	Hadda No Adda M. I. M.

fail to: KCC - Conservation Division,/130 S. Market - Room 2078, Wichita, Kansas 67202

Please contacte District #2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be submit	tied with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/35///
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 116266
Gas Gathering System:	Lease Name: Mann
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW NW S1-T34-R13E
Enhanced Recovery Project Permit No.: E-21,587	
Entire Project: Yes , No	County: Montgomery
Number of Injection Wells **	Production Zone(s): Red Sand, Miss Chat
Field Name: Wayside/Havana	Injection Zone(s):
** Side Two Must Be Completed.	IIIJOGONI ZONO(S).
Surface Pit Permit No.: P-02828	4080 feet from N / ✓ S Line of Section
(API No. if Drill Pit, WO or Heul)	5200
	feet from E / W Line of Section Haul-Off Workover Drilling
Type of Pit: ✓ Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34397	Contact Person: Oscar Luppi
Past Operator's Name & Address: Force Fuel Services, Inc.	Phone: 714-927-9118
1503 S. Coast Dr., Ste. 206, Costa Mesa, CA 92626	Date: November 2, 2011
Title: President	RECEIVED
Title:	Signature: DEC 1.3 2011
New Operator's License No. 34548	Contact Person: Rick Coody
	N.A. VVII :HI I A
New Operator's Name & Address: Pemco, LLC	Phone: 918-521-3086
1102 N. Lenapah Ave., Skiatook, OK 74070	Oil/Gas Purchaser: Coffeyville Res/Post Rock
	Date: //-7-//
Title: Member	Signature: The lovery
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #P-02828 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
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Permit No.: Recommended action:	permitted by No.:
Data:	Date:
Date:Authorized Signature	Date:
DISTRICT EPR F	PRODUCTION UIC
Mail to: Past Operator New Operato	•

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NOV 1 4 2011

KCC WICHITA

Must Be Filed For All Wells

, KDOD Lasers	No.: 116266	Must Be	Filed For All Wells		
* Lease Name:	Mann		* Location:	NW NW, S1, T34S, R13	EGPS per ope
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-23,185	4692 FSUFNL	4243 Circle	OIL	Producer
2	15-125-24,123	5125' FSL FNL	4213' FELFWL	OIL	Producer
3	15-125-24.124	5121' FSIJFNL	4662' (FE) FWL	OIL	Producer
4	15-125-24,125	4678' FSLIFNL	4639' FELFWL	OIL	Producer
5	15-125-27,381-00-01	4883' ESJ/FNL	4416' FELFWL	INJ	TA Need USC for 2005
6	15-125-27,382-0001	4676' (ESL) FNL	5079' FELFWL	GAS	TA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
	****	FSL/FNL	FEL/FWL.	•	
		FSL/FNL	FEL/FWL		•
	,	FSL/FNL	, FEL/FWL	•	
		FSL/FNL	FEL/FWL	•	
		ESI /ENI	FEI ÆWI		

FSL/FNL _____ FEL/FWL

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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34548	Well Location:
Name: Pemco, LLC	
Name: Pemco, LLC Address 1: 1102 N. Lenapah Ave.	County: Montgomery
Address 2:	Lease Name: Mann Well #:
City: Skiatook State: OK Zip: 74070 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Rick Coody	the lease below: NW NW S-1-T34-R13E
Phone: (918) 521-3086 Fax: ()	
Email Address:	
Surface Owner Information:	
Name: Dennis L. and Debora C. Bayless	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Dennis L. and Debora C. Bayless Address 1: 1136 CR 3000	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Havana State: KS Zip: 67347 +	
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease road	
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the su	st, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be entered are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(standard in the surface owner). 	st, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested are preliminary non-binding estimates. The locations may be enterested are preliminary non-binding estimates. The locations may be enterested are preliminary non-binding estimates. The locations may be enterested are preliminary non-binding estimates. It certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owner (see KCC will be required to send this information to the surface owne	stank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 in CP-1 will be returned.
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