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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 13 //oil lølugged Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _ Gas Gathering System: Lease Name: Teter D-17272 Saltwater Disposal Well - Permit No.: _ _Twp. 23S R. 9 Spot Location: 3685 feet from N/VS Line S/2 SW/4 SEC 10; W/2 NE/4, N/2 SE/4 & feet from 🔽 E / 🗌 W Line W/2 SEC 15; W/2 SE/4, S/2 NE/4 &NE NE SEC 16 Enhanced Recovery Project Permit No.: County: Greenwood Entire Project: Yes No Number of Injection Wells Bartlesville / Viola Production Zone(s):_ Field Name: Teter-Scott Arbuckle Injection Zone(s): ** Side Two Must Be Completed. 4020 feet from N / ✓ S Line of Section (API No. if Drill Pit, WO or Haul) 3300 feet from VE / W Line of Section Haul-Off Workover Drilling ✓ Emergency Settling Type of Pit: Burn Sam Mays III Contact Person: Past Operator's License No. _ Phone: 918-382-9170 Sam W. Mays, Jr. Past Operator's Name & Address: 8/31/2011 427 So. Boston Ave. Suite 505. Tulsa, OK 74103 Date: Personal Representative of Sam Mays, Jr. Estate Signature: 34503 Sam W. Mays III Contact Person: . New Operator's License No. Phone: 918-382-9170 Sam W. Mays, Jr. LLC. New Operator's Name & Address: Oil / Gas Purchaser: Pacer Energy Management 427 South Boston Ave. Suite 505 Date: 8/31/2011 Tulsa, OK 74103 Managing Member Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. $\underline{\underline{\mathbb{C}}}$ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by CC: Kathy Authorit **PRODUCTION** DISTRICT . District (3 Mail to: Past Operator **New Operator**



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 102423

* Lease Name: Teter		* Location:		
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-073-19564-00-02 1953	Circle 3685FSL FS /FNL	Circle 2510FEL FEL FWL	SWD	ACTIVE
15-073-19293	4950FSL FS)/FNL	3630FEL FEL/FWL	OIL	PROD
15-073-19294	4290FSLES JFNL	2970FEL FED/FWL	OIL	PROD
	FSL/FNL	FEL/FWL		
15-073-20919 /	3955FSL FSL/FNL	1420FEL FEL/FWL	OIL	TA'D
15-073-20938A	3960FSL FSL/FNL	1980FEL FEL/FWL	OIL	TA'D
15-073-21036	2560FSL FSL/FNL	1260FEL FEL/FWL	OIL	TA'D
15-073-21037	3300FSL FSL/FNL	1825FEL FEL/FWL	OIL	TA'D
15-073-21342 [/]	2775FSL FSL/FNL	1820FEL FEL/FWL	OIL	TA'D
	FSL/FNL	FEL/FWL		***************************************
15-073-21810	_2970FSL FSL/FNL	3300FEL FEL/FWL	OIL	TA'D plugged 12/29/1
15-073-22229			OIL	TA'D
15-073-22230√	2310FSL FSL/FNL	3140FEL FEL/FWL	OIL	TA'D
15-073-22232	4690FSL FSL/FNL	4550FEL FEL/FWL	OIL	TA'D
15-073-22228 /			OIL	TA'D
Wells 1-B thru 16-B	FSL/FNL	· FEL/FWL		
have not been visually	FSL/FNL			
verified for existence				
Plugging records				
are not complete				
		FEL/FWL		
,		FEL/FWL		· · · · · · · · · · · · · · · · · · ·
• .	FSL/FNL	FEL/FWL		
	API No. (YR DRLD/PRE '67) /5-073-19534-00-02 1953 15-073-19294 15-073-20919 15-073-20938A 15-073-21036 15-073-21037 15-073-21342 15-073-22230√ 15-073-22230√ 15-073-22230√ 15-073-22230√ Wells 1-B thru 16-B have not been visually verified for existence Plugging records	API No. (YR DRLD/PRE '67) //5-073-19504-00-02 1953 15-073-19294 4950FSL S)/FNL 15-073-20919 3955FSL FSL/FNL 15-073-21036 15-073-21037 3960FSL FSL/FNL 15-073-21037 3300FSL FSL/FNL 15-073-21342 2775FSL FSL/FNL 15-073-21810 15-073-22229 2310FSL FSL/FNL 15-073-22230 2310FSL FSL/FNL 15-073-22232 4690FSL FSL/FNL 15-073-22232 4690FSL FSL/FNL 15-073-22232 4690FSL FSL/FNL 15-073-22232 4690FSL FSL/FNL 15-073-22238 1980FSL FSL/FNL FSL/FNL PSL/FNL PSL/FNL PSL/FNL FSL/FNL FSL/FNL	API No. (YR DRLD/PRE 'e7) 15-073-19504-00-02 1953	Footage from Section Line

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34503	Well Location:		
Name: Sam W. Mays, Jr. LLC.			
Address 1: 427 South Boston Ave. Suite 505	County: Greenwood		
Suite 505	Teter Wall #		
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Sam W. Mays III	the lease below: S/2 SW/4 SEC 10; W/2 NE/4, N/2 SE/4 & W/2 SEC 15; W/2 SE/4, S/2 NE/4 & NE NE SEC 16		
Phone: (918) 382-9170 Fax: ()			
Contact Person: Sam W. Mays III Phone: (918) 382-9170 Fax: () Email Address: maysoil.sam@gmail.com			
Surface Owner Information: Name: Linda Teter Hendrickson Trust Address 1: 326 Mission Rd. Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, CEPTIVED being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this incorration, the wner(s). To mitigate the additional cost of the KCC performing this ////		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
Date: Aug. 31, 2011 Signature of Operator or Agent:	Managing Member		