### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8-1-2010
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 141078
Gas Gathering System:	Lease Name: Helen King # 1-4
Saltwater Disposal Well - Permit No.:	NE NW SE NE Sec. 4 Twp. 23 R. 24 EXW
Spot Location: feet from N / S Line	_ ,
feet from E / W Line	Legal Description of Lease: NE/4 Sec. 4-23s-24w
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Hodgeman
Number of Injection Wells***	Production Zone(s): Miss
Field Name:	Injection Zone(s):
11 Side Two Must Be Completed.	11,000.011 20.10(0)1
	RECEIVED
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(11.13.1.2.1.1.1)	feet from E / W Line 6 Ge 2011
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling CC WICLIA
Past Operator's License No. 4058	Contact Person: Kevin Wiles SR
Past Operator's Name & Address: American Warrior INC	Phone: 620-275-2963
P.O.Box 399 Garden city Ks 67846	Date: 12-13-11
	Date:
Title: Production Supt,	Signature:
32331/	Contact Person: Danny King
New Operator's License No. 32331	
New Operator's Name & Address: DK Operating INC	Phone: 620-357-6152
24583 NW 208 RD, Jetmore KS, 67854	Oil / Gas Purchaser: NCRA
	Date: 12-15-1/
Title: PRES.	Signature: Danny King
1105.	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature,	Authorized Signature
1	PRODUCTION 02.20.12 UIC 2-20-12
Mail to: Past Operator New Operator	or District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease			<b>_</b>	NE/4 sec 4-23s-24w	
Lease Name:	Helen King # 1-4		* Location:	NE/4 580 4-235-24W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-083-21,649-00-00	1394 Circle	924 FEVFWL	oil	Prod.
		FSL/FNL	FEL/FWL	A. A	
-		FSL/FNL	FEL/FWL	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	***
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	VIII.	RECEIVED
		FSL/FNL	FEL/FWL		DEC 2 2 2011
		FSL/FNL	FEL/FWL		KCC WICHITA
			FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 4058	Well Location:
lame. American Warriror Inc	NE_NW_SE_NE_Sec. 4 Twp. 23 S. R. 24 East West
American Warriror Inc  Address 1: P.O.Box 399	County: Hodgeman
	County: Hodgeman  Lease Name: Helen King Well #: 1
State   Stat	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Kevin Wiles Sr	the lease below:
Phone: ( 620 ) 275-2963 Fax: ( 620 ) 275-5067	_
mail Address: kwiles@pmtank.com	
Surface Owner Information:	
Name: Danny King	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 24583 NW 208 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Jetmore State: KS Zip: 67854 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and tank hatteries, ninelines, and electrical lines. The locations shown on the pla
the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterested to the following:	tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father that I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing FEETV dling fee, payable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands of choosing the second option, submit payment of the \$30.00 hands.	tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing FGEIV dling fee, payable to the KCC, which is enclosed with this form.  DEC 2 2
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