KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes: MUST be submi	with the Kansas Surface Owner Notification Act, tted with this form.					
Oil Lease: No. of Oil Wells 20	Effective Date of Transfer: 8-1-11					
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:115815					
Gas Gathering System:	The popular novelide Lease (40					
Saltwater Disposal Well - Permit No.:	Lease Name: Owens					
Spot Location: feet from N / S Line						
feet from E / W Line	Legal Description of Lease: That part of NE/4 consisting					
✓ Enhanced Recovery Project Permit No.: E-21,891	of W 90AC Sec.8-T18S-R22E					
Entire Project: 🗸 Yes 🗌 No	County: Miami					
Number of Injection Wells **						
Field Name: Paola-Rantoul	Production Zone(s): Cattleman					
** Side Two Must Be Completed.	Injection Zone(s): Cattleman					
Surface Pit Permit No.:						
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section					
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section					
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling					
Past Operator's License No. 6142/	Contact Person: Lester Town					
Past Operator's Name & Address:Town Oil Company,Inc.	Phone: 913-294-2125					
16205 W. 287th Street Paola, Kansas 66071	Date: //-/0-//					
Title: President	P 11 - +					
Title: Tookont	Signature: Cuttu (curn					
New Operator's License No. 34350 /	Contact Person: Doug Evans					
New Operator's Name & Address: Altavista Energy, Inc.	Phone: 785-883-4057					
PO Box 128 Wellsville, KS 66092	Oil / Gas Purchaser: Coffeyville Resources					
	Date: NOV 1 6 2011					
Title: President						
	Signature: KCC WICHITA					
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been					
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation					
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.					
Altavista Energy Tuc is acknowledged as	is acknowledged as					
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit					
Permit No.: E-21.891 . Recommended action:						
3400	permitted by No.:					
Date: 2-9-12 ()	Date:					
Authorized Signature	Authorized Signature					
DISTRICT PR 2/7/12 P	RODUCTION 02.09.12 UIS 2-9-13					
Mail to: Past Operator 2-9-12 New Operator						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 0 2 2012

Side Two

Must Be Filed For All Wells

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115815 KDOR Lease No.: * Lease Name: Owens That part of NE/4 consisting of West * Location:_ 90 AC Sec.8-T18S-R22E Mi.Co. Well No. API No Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 15-121-22931-00-00 6A 4030 2145 INJ **PROD** 15-A 15-121-23007-00-00 4690 INJ PROD 1485 CW-2 15-121-27428-00-00 4620 1620 INJ PROD DW-2 15-121-27426-00-00 4290 1650 INJ **PROD** FEL)FWL EW-2 15-121-27427-00-00 . 3960 FSL 1650 FED FWL INJ **PROD** 3-A 15-121-22590-00-00*** 4785 /FSL)FNL OIL **PROD** 7-A -22961-00-00/ 4360 OIL PROD 15-121-22962-00-004 8-A 360 (FSL)FNL 1880 (FEL)FWL OIL PROD 9-A -22963-00-00 🛚 4030 1815 OIL PROD 10-A 15-121-23242-00-00 1485 /FEL)FWL OIL PROD 15-121-23243-00-00 11-A 1485 (FEL) OIL PROD 12-A 15-121-23244-00-00 / 4785 (FSL) 1485 FELDWL OIL **PROD** ∕13-A 15-121-23078-00-00 4690 1815 OIL **PROD** (FSL/FNL (FEL) 14-A 15-121-23009-00-00 4590 (FSL) OIL PROD 2155 15-121-23008-00-00 16-A 4690 1485 OIL PROD FELIFWL 17-A 15-121-23080-00-00 5020 1485 FELFWL OIL PROD 15-121-23081-00-00 18-A 5020 1153 OIL **PROD** FSLFNL RECEIVED 19-A 15-121-23082-00-00 5020 815 OIL **PROD** FSLIFNL FEL/FWL NOV 1 6 2011 20-A 15-121-23083-00-00 5020 **PROD** 2145 OIL (FSL)FNL FEL PROJECC WICHITA 21-A 5115 FSLAFNL 15-121-23245-00-00 OIL 1485 FELDWL 5-B 3465 FSLANL 15-121-23271-00-00 OIL 2145 (FEL)FWL **PROD** 6-B -23272-00-00 3370 1815 (FEL)FWL OIL **PROD** FSUFNL 7-B 15-121-23273-00-00 3465 OIL **PROD** 1485 (FSL/FNL 8-B 15-121-23079-00-00 3795 OIL **PROD**

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Side Two

SCANNE

Must Be Filed For All Wells

Lease Name: _	Owens				consisting of We
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line	OAC Sec.8-T18S-R Type of Well (Oil/Gas/INJ/WSW)	22E M1.Co. Well Status (PROD/TA'D/Abandoned
9-B	15-121-23006-00-00	\ /	1815 (FEL)FWL	OIL	PROD
23 A	15-121-23700-10	.02 3890 (FS)/FNL	1815 (FEDFWL	0:1	PROD
phil i	peritied 23A	15 FSL/FNL	FEL/FWL		
pu ou	IR tokt	FSL/FNL	FEL/FWL		•
Addt	o TI	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		

KCC WICHITA

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers received a lease covers received the please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2010 Form Must Be Typed Formmust be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6142	W. 44					
Name: 10wh Oil Company, Inc.	Well Location:					
Address 1: 16205 W. 287th Street Address 2:	NE Sec. 8 Twp. 18 S. R. 22 X E. County: Miami					
Address 2;						
City: Paola State: KS Zip: 66071 + Contact Person: Lester Town Phone: (913) 294-2125 Fax: (913) 294-4823	Lease Name: Owens Well #:					
Contact Person: Lester Town	If filing a Form T-1 for multiple wells on a lease, enter the legal des the lease below:					
Phone: (913) 294-2125 Fax: (913) 294-4823	That part of NE/4 consisting of W 90					
Email Address:	Sec.8-T18S-R22E Miami Co.					
Surface Owner Information:						
Name: Neal Owen - Trust	When filing a Form T-1 involving multiple surface owners, attach a	n additiona				
Address 1: Clydene Owen or Teresa Allen - TTEES	sheet listing all of the information to the left for each surface own owner information can be found in the records of the register of de	for each surface owner. Surface is of the register of deeds for the				
Address 2: 34055 Indianapolis Rd	county, and in the real estate property tax records of the county tre					
City: Osawatom1e State: KS Zip: 66064 +						
are preliminary non-binding estimates. The locations may be entered on	ic Protection Borehole Intent), you must supply the surface ow batteries, pipelines, and electrical lines. The locations shown o the Form C-1 plat, Form CB-1 plat, or a separate plat may be s					
Are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owners, I acknowledge that I am being charged a \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option.	the Form C-1 plat, Form CB-1 plat, or a separate plat may be set (House Bill 2032), I have provided the following to the surfacted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Foring filed is a Form C-1 or Form CB-1, the plat(s) required by the formal address. Inowledge that, because I have not provided this information, there's). To mitigate the additional cost of the KCC performing the payable to the KCC, which is enclosed with this form.	n the plat ubmitted. ce rm nis				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 0 2 2012

KCC WICHITA

01: PACER ENERGY MARKETING LLC DIVISION OF UMM03W-Print Division of Interest	F INTEREST - A	CTIVE - CHAIN	OF TITL	E - HISTORIC		NTS NMO3W.14	
WELL # CO-OWNER NAME	ACCT/WELL RP CYCLE TE	BEFORE CASING	AFTER CASING	PRODUCTION JIB	OIL REVENUE PAY-INTEREST	GAS REVENUE PAY-INTEREST	INTEREST TYPE
561117 OWEN * ACTIVE DOI TOWN OIL CO		008-0185-022	s		ASSIGNMENT	PROCESSED THE	RU: 0511
999997 NO PAY OWE150 OWEN, NEAL - TRUST ALLEN, CLYDENE OWEN OR TERESA - 34055 INDIANAPOLIS RD		00000000 1.0	0000000	1.00000000	3 .12500000	3 .12500000	ROYALTY
OSAWATOMIE, KS 6606 TOW315 TOWN OIL CO 16205 W 287TH ST PAOLA, KS 6607	4				3 .81250000 3 .06250000	3 .81250000 3 .06250000	
***** TOTAL WELL INTEREST ***** OIL & GAS SAM TAX METHOD:JIB PAYS[N] EXEMPT ROP[DED METHOD:JIB PAYS[N] EXEMPT ROP[NNN] TO	.00000000 1.0 TAL OWNERS	1	1.00000000	1.00000000 .81250000 .12500000	1.00000000 .81250000 .12500000	

TOTAL OWNERS

** TOTAL DISTRIBUTABLE INTEREST **

***** TOTAL NET J.I.B. *****

RECEIVED NOV 1 6 2011 KCC WICHITA

.06250000 OVERRIDE

.06250000

1.00000000 1.00000000

RECEIVED FEB 0 2 2012 **KCC WICHITA**