KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
Merch 2010
Form must be Typed
Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kanesa Surface Owner Hotification Act,

Prince Operator's Name & Address: QUEST CHEROKEE LLC 210 PARK AVE, STE 2780, OKLAHOMA CITY, OK 73102 Dete: 11-23-2010 Signeture:	Check Applicable Bases: MUST be set	hmillied with this form.
Ges Gestivering System: Gestiver Disposal West - Permit No: Sepot Lecation: Sepot Sepot Lecation: Sepot Se	Market Control of the	Effective Date of Transfer: 10-01-2010
Subtourier Disposal Wall - Permit No.: Spet Location: Seat Storn N / S Line feet from E / W Line Ferhanced Recovery Project Permit No.: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description Of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description Of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description Of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description Of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Lagad Description Of Lesses: NE. SW Sec. 31 Typp. 27S R. 18E E W Laga		KS Dept of Revenue Lease No.: 228250 √
Spot Lacellen:	- Imma	Lesse Name: Brant, J W
Enhanced Recovery Project Permit No.:		NE_ SW Sec 31 New 278 p 18E TETH
Enhanced Recovery Project Permit No:	The state of the s	
Entire Project:		
Number of Injection Wells Flad Name COHERCKEE BASIN COAL AREA Flad Name CHERCKEE BASIN COAL AREA Flad Name CHERCKEE BASIN COAL AREA Flad Name Fl		
Field Name: CHEROKEE BASIN COAL AREA "Side Two Blast Be Completed." Surface PB Permit No.: 1513328558		County: Neosho
Surface Pit Permit No.: 1513326858		Production Zone(s): Cherokee coals
Surface P2 Permit No:: 1513326658		Injection Zene(s):
Setting	"" Side Two Must Be Completed.	
Peet Operator's License No. 33344 Exp 12/3c//C Peet Operator's Name & Address: QUEST CHEROKEE LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Dete: 11-23-2010 Signeture: ### License No. 33343 Confact Person: RICHARD MARLIN Phone: 405-702-7480 Dete: 11-23-2010 New Operator's License No. 33343 Confact Person: RICHARD MARLIN Phone: 405-702-7480 OX / Ges Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC PHO PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Dete: 11-23-2010 Signeture: #### License No. 33343 Confact Person: RICHARD MARLIN Phone: 405-702-7480 OX / Ges Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC Dete: 11-23-2010 Signeture: ####################################	(API No. II Dilli Pit, WO or Houl)	feet from E / W Line of Section
Prior Operator's Name & Address: QUEST CHEROKEE LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Dets: 11-23-2010 Signeture:	rype or P1: Emergency Burn Settling	Heul-Off Worksver Drilling b.R.
Prior Operator's Name & Address: QUEST CHEROKEE LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Dets: 11-23-2010 Signeture: ### Prior	Pael Operator's License No. 33344 EXP 12/30/10	Contact Person: RICHARD MARLIN
Dete: 11-23-2010 Dete: 11-23-2010 Signeture: L.		
New Operator's License No. 33343 Contact Person: RICHARD MARLIN Phone: 408-702-7480 Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Dete: 11-23-2010 Signeture: Richard Marchine Records of the Kanese Corporation Commission. This acknowledgment of Transfer of the Kanese Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permit No.: Recommended action: Dete: Authorized Signeture PRODUCTION // 0 / /2 UC 3-12 RECENTED		
New Operator's License No. 33343 Contact Person: RICHARD MARILIN Phone: 406-702-7480 Phone:		
New Operator's Name & Address: Phone: 405-702-7480 Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Deta: 11-23-2010 Signature: #15-13326658 Nes been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by permit No.: Recommended action: Authorized Signature PRODUCTION // 0 / 2 UIC -3- 2 RECEIVED Mell to: Part Operator PRODUCTION // 0 / 2 UIC -3- 2 RECEIVED		Signature: 151ekand 11 Jankin
New Operator's Name & Address: Phone: 405-702-7480 Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Deta: 11-23-2010 Signature: #15-13326658 Nes been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by permit No.: Recommended action: Authorized Signature PRODUCTION // 0 / 2 UIC -3- 2 RECEIVED Mell to: Part Operator PRODUCTION // 0 / 2 UIC -3- 2 RECEIVED	3343	
POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Deta: 11-23-2010 Signature:	New Operator's License No.	
Oil / Gas Purchaser: POS INDUR MIDDONTINENT PRODUCTION LLC Dete: 11-23-2010 Signature:	New Operator's Name & Address:	Phone: 495-702-7480
Signature: ### ### ############################		Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513326658 has been loted, approved and duly recorded in the records of the Kanese Corporation Commission. This acknowledgment of transfer pertains to Kanese Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as is acknowledged as the new operator of the above named lesse containing the surface pit permit No.: Permit No.: Dete: Authorized Signature Dete: Authorized Signature PRODUCTION 1 / 0 / 2 UK 2-12 RECEIVED Meli to: Peet Operator	210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Authorized Signature District	Fille: VP OF ENGINEERING	
commission records and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		11.0
commission records and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Acknowledgment of Transfer: The above request for transfer of intention	A sufficiency of the sufficiency
is acknowledged as	oted, approved and duly recorded in the records of the Kanasa Cornoration	Commission This schools demonst at twenty and the second
is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: Dete:	commission records only and does not convey any ownership interest in the	t above injection welfer or rel named
the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: Dete: Authorized Signature	, -, -, -, -, -, -, -, -, -, -, -, -, -,	
the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: Dete: Authorized Signature	is acknowledged se	
permit No.:	-	
Date:	· · · · · · · · · · · · · · · · · · ·	
Authorized Signature DISTRICT EPR 2/30/1/ PRODUCTION /- /0 - /2 UIC -3-12 RECEIVED Mail to: Past Operator	. recommended action:	permitted by No.:
Authorized Signature DISTRICT EPR 2 30/11 PRODUCTION / / 0 · /2 UIC 3-12 RECEIVED Mail to: Past Operator		
DISTRICT EPR /2/30/11 PRODUCTION /- /0 - /2 UIC -3-12 RECEIVED	Authorized Signature	
Mell to Peet Operator	DISTRICT === /2 /20/11	
Diatrict KANSAS CORPORATIONICOMM	Mail to: Best Country	OC 1 O 1 A RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 1 8 2011

POSTROCK MIDCONTINENT PRODUCTION LLC

FORM T-1 PAGE 2

KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS 228250 Brant, J W 31-1 NE SW - SEC 31/275/18E 1513326658 / 2005 FSL 2073 FWL GAS Producing

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2011

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All Marks must be Filed

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	NE_SW Sec. 31 Twp. 278 S. R. 18E East West
Address 1: 210 PARK AVE, STE 2750	
ddress 2:	Lease Name: Brant, J W Well #:
Styl: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: RICHARD MARLIN	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: RICHARD MARLIN thone: (405) 600-7704 Fax: (405) 600-7718	NE SW
mail Address:	- -
urface Owner Information:	
ame: BRANT JERRY W & SHERRIE E	When Sing a Form T4 involving mobile to and
ddress 1:	sheet listing all of the information to the left for each surface owner. Surface
ddress 2: 4070 120TH RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
ity: THAYER State: KS Zip: 66776 +	The state of the s
S NOO MALE MER BURNING ME MENTALING KEZHENE (E MERCH MANC M	hodic Protection Borehole Intent), you must supply the surface owners and
re preliminary non-binding estimates. The locations may be entered	hadic Dratection Barehala totaut)
re preliminary non-binding estimates. The locations may be entered nlect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and thick batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface to located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
re preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s).	hodic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the
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JAN 18 2011