100110 Brant Jerry 5_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Cartification of Compliance with the Kenses Surface Owner Notification Act,

Check Applicable Boiles:	10.01.2010
Chi Lesse: No. of Cil Wells	Effective Date of Transfer: 10-01-2010 223957
Gas Lease: No. of Gas Wells	R5 Dept of Revenue Lease No.:
Saltwater Disposal Well - Permit No.:	Lesse Name: Brant, Jerry
Spot Location:feet from N / S Line	E2 NW SE SW Sec. 5 Twp. 29\$ R. 18E E W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	E2 NW SE SW
Entire Project: Yes No	County: Necetio
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513325700 (API No. II Drill Pit, WO or Heul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Heul-Off Workover Drilling
Past Operator's License No. 33344 Exp /2/30//0	Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	11_22_2010
Title: VP OF ENGINEERING	Signature: Riefard Marlin
New Operator's License No. 33343	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Reform Marlin
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit \$ 1513325700 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(a) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
10 12 0/11	PRODUCTION 1.10.12 uic 1-3-12

Mell to: KCC - Conservation Division, 136 S. Market - Room 2078, Wichite, Kansas 67282

JAN 18 2011

POSTROCK MIDCONTINENT PRODUCTION LLC FORM T-1 PAGE 2

KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
223957 Brant, Jerry 5-1 E2 NW SE SW - SEC 5/29S/18E 1513325700
846 FSL 1838 FWL GAS Producing

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2011

CONSCIENT OF STATEMENT WICHITA, KS



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
Any 2010
Form Must the Typed
Form must be Signed
All Monks want he Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 33343	Well Location:
PERATOR: License # 500110 Same: POSTROCK MIDCONTINENT PRODUCTION LLC	E2 NW SE SW Sec. 5 Twp. 298 S. R. 18E East Wes
ddress 1: 210 PARK AVE, STE 2750	County: Neosho
ddress 2:	Lease Name: Brant, Jerry Well #:
OKLAHOMA CITY State: OK 7in: 73102	If filling a Form T-1 for multiple wells on a lease, enter the legal description of
Intact Person: RICHARD MARLIN	the lease below:
ontact Person: RICHARD MARLIN none: (405) 600-7704 Fax: (405) 600-7718	E2 NW SE SW
mail Address:	
rface Owner Information:	
BRANT JERRY W & SHERRIE E	When filing a Form T-1 involving multiple surface owners, attach an addition:
idress 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the moister of deeds for the
ktress 2: 4070 120TH RD ty: THAYER State: KS Zip: 66776 +	
N. THAYER State KS 7in: 66776	
e KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the pla tion the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
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