#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	MUST De Bubmitted with this form.
Oli Lease: No. of Oil Wells **	Effective Date of Transfer: 19-01-2010
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.:227674
Gas Gathering System:	Lease Name: Cox, Patricia
Saltwater Disposal Well - Permit No.:	NW NF 9 285 18E
Spot Location: feet from N /	
feet from E / [	A DALLA III
Enhanced Recovery Project Permit No.:	NW NE
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Cherokee coals, multiple KANSAS CORPORATION COMMISSION
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s): JAN 1 8 2011
Surface Pit Permit No.: 1513326611  (API No. if Dritt Pit, WO or Heut)  Type of Pit: Emergency Burn Se	feet from N / S Line of Section WICHITA, KS  feet from E / W Line of Section  Haul-Off Workover Drilling OC
Past Operator's License No. 33344 Exp /2/36	
Past Operator's Name & Address: QUEST CHEROKEE LL	C. 405 700 7400
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	
· · · · · · · · · · · · · · · · · · ·	Uste:
Title: VP OF ENGINEERING	Signature: Kiehard Warlen
New Operator's License No. 33343	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Rechard Marlin
Acknowledgment of Transfer: The above request for transf	fer of injection authorization, surface pit permit # 1513326611 has been
	s Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is ackno	owledged as is acknowledged as
he new operator and may continue to inject fluids as au	
Permit No.: Recommended action:	the surface bit
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /2/29/ Mail to: Past Operator	PRODUCTION 1.6.12 UIC 12-30-U
	New Operator District

### POSTROCK MIDCONTINENT PRODUCTION LLC FORM T-1 PAGE 2

KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
227674 Cox, Patricia 9-2 NW NE - SEC 9/28S/18E 1513326611 / 632 FNL 1903 FEL GAS Inactive

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2011

CONSERVATION DIVISION WICHITA, KS

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:	
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	NW.NE_Sec9_Twp28S_S	p 18E Fast Tillulant
Address 1: 210 PARK AVE, STE 2750	County: Neosho	· · · · Last Last
Address 2:	Lease Name: Cox, Patricia	Well #
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple welts on a least	
Contact Person: RICHARD MARLIN	the lease below:	
Contact Person: RICHARD MARLIN Phone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	NW NE	KANSAS CORPORATION COMMISS
Email Address:	-	JAN 18 2011
		<u> </u>
Surface Owner Information:		CONSERVATION DIVISION WICHITA, KS
Name: COX PATRICIA A		ce owners, attach an additional
Address 1:	sheet listing all of the information to the left for owner information can be found in the records	r each surface owner. Surface
Address 2: 6040 190TH RD	county, and in the real estate property tax recor	rds of the county treasurer.
		····
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supp this hatteries, pinelines, and electrical lines. The	locations shown on the plat
select one of the following:    Continue   C	hodic Protection Borehole Intent), you must support by batteries, pipelines, and electrical lines. The lift on the Form C-1 plat, Form CB-1 plat, or a sepail e. Act (House Bill 2032), I have provided the folio e located: 1) a copy of the Form C-1, Form CB-1 in being filed is a Form C-1 or Form CB-1, the plat and email address.  acknowledge that, because I have not provided owner(s). To mitigate the additional cost of the lift.	ocations shown on the plat rate plat may be submitted.  owing to the surface I, Form T-1, or Form ot(s) required by this  this information, the
re RCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:	hodic Protection Borehole Intent), you must support by both batteries, pipelines, and electrical lines. The life on the Form C-1 plat, Form CB-1 plat, or a separate Act (House Bill 2032), I have provided the folke located: 1) a copy of the Form C-1, Form CB-1 being filed is a Form C-1 or Form CB-1, the plat and email address.  acknowledge that, because I have not provided owner(s). To mitigate the additional cost of the ling fee, payable to the KCC, which is enclosed with the fee, payable to the KCC, which is enclosed with the fee, payable to the KCC, which is enclosed the life fee, with this form. If the fee, is not received the	ocations shown on the plat rate plat may be submitted.  owing to the surface I, Form T-1, or Form at(s) required by this this information, the ICC performing this this form.
ine KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling choosing the second option, submit payment of the \$30.00 handling choosing the second option, submit payment of the \$30.00 handling choosing the second option, submit payment of the \$30.00 handling choosing the second option, submit payment of the \$30.00 handling choosing the second option.	hodic Protection Borehole Intent), you must supported by the Protection Borehole Intent), you must support by the Form C-1 plat, Form CB-1 plat, or a separate Act (House Bill 2032), I have provided the folke located: 1) a copy of the Form C-1, Form CB-1 being filed is a Form C-1 or Form CB-1, the play and email address.  I acknowledge that, because I have not provided owner(s). To mitigate the additional cost of the king fee, payable to the KCC, which is enclosed with this form. If the fee is not received with P-1 will be returned.	ocations shown on the plat rate plat may be submitted.  owing to the surface I, Form T-1, or Form at(s) required by this this information, the ICC performing this this form.