120211 Rising Banks INJ. pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Gas Lease: No. of Gas Wells _ 1 Gas Gathering System: Lease Name: Rising Banks Saltwater Disposal Well - Permit No.: Sec. 2 Twp. 328 R. 12 VE W feet from N / S Line NE,NE/SE,SE sec28 SW,NE sec29 SE,SE/NE feet from E / W Line SW sec 20 SE,SE/NW,SE sec21 Parts of sec 20,21,28,29 Enhanced Recovery Project Permit No.: E29259 County: Chautauqua Entire Project: Yes No Number of Injection Wells _ Production Zone(s): Wayside & Weiser Field Name: Hale-Ingle Wayside Injection Zone(s): ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section Haul-Off Settling Burn Type of Pit: Emergency Bill Foster Contact Person: _ Phone: 214-219-6789 Foster oil & gas LLC Past Operator's Name & Address: 10/20/11 4242 Lomo Alto Dr, Dallas Texas 75219 Title: Operator Michael A. Adamson Contact Person: New Operator's License No. Adamson, Michael A.
4 S. Webb Pl. Sapulpa Okla 74066 Phone: 918 284-1856 New Operator's Name & Address: Oil / Gas Purchaser: Date: 2/9/12 Operator Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Recommended action: permitted by No.: .. Authorized Signature DISTRICT Mail to: Past Operator **New Operator**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: /2-2-//
Oil Lease: No. of Wells	*
Gas Lease: No. of Wells	Lease Name: RISING BANKS
** Side Two Must Be Completed.	SecTwp.325 R. 12EW
Saltwater Disposal Well - Docket No	Legal Description of Lease: PACTS OF SECTIONS ZO, 21,
Spot Location: feet from N / S Line	28,29. NEIVE, SESE SEC. 28, SWNE
feet from E / W Line	SECZY. SESE, INE SW SECZO, SESE, XW SE
Enhanced Recovery Project Docket No. <u>E20259</u>	County CHAUTAUOUA
Entire Project: Yes No	
Number of Injection Wells	Production Zone(s): WAYSIDE & WIESER
Field Name: Hale - INGE	Injection Zone(s): WAYSIDE
Surface Pond Permit #	feet from N / S Line of Section
(API # If Drill Pit)	feet from E / W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
Past Operator's License No. 30755.	Contact Person: Bill Foster
Past Operator's Name & Address: FOSTER OiL ECAS LLC	Phone: 214 219 6789
FLAZ LOMO ALTO DR. S-31, DALLAS, TEXAS	Date: 10-20-11 1
Title: Operator 75219	11/2 703/3
Title: Of Crayon	Signature:
New Operator's License No. 34647/	Contact Person: Michael Adamson
New Operator's Name & Address: Michael A. Adamson	Phone: 918-284-1856
4 S. Webb Pl.	Oit / Gas Purchaser: McClaskey
Sapulpa, OK 74066	Date: 1-25-2012
Title: Operator	Signature: Miglar Sanson
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond
Docket # Recommended action:	permitted by #RECEIVED
Date:	Date: JAN 2 7 2012
Authorized Signature	Authorized Signature

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: 12-2-11
Oil Lease: No. of Wells 59	
Gas Lease: No. of Wells	Lease Name: RISING BANKS
** Side Two Must Be Completed.	
Saltwater Disposal Well - Docket No.	Legal Description of Lease: PARTS OF SECTIONS ZO, ZI,
Spot Location: feet from N / S Line	28,29, see AttACHED
feet from E / W Line	
Enhanced Recovery Project Docket No.	County: CHAUTAUQUA
Entire Project: Yes No Number of Injection Wells	
Number of Injection Wells	Production Zone(s): WAYSIOE & WIESER
Field Name: 17 The - ING C	Injection Zone(s): W4YSIDE
Surface Pond Permit #	
(API # If Drill Pit)	feet from N / S Line of Section
Identify: Emergency Pit Bum Pit	feet from E / W Line of Section
	Storage Pit Drill Pit
Past Operator's License No. 30755	Contact Person: BILL FOSTER
Past Operator's Name & Address: FOSTER DIL & GAS LLC	Phone: 214 219 6789
4242 LOMO ALTO DR., 5-31 DALLAS,	Date: 10 - 29 - 11 /
TEXAS 75219 Title: OWNER	Signature: Stell 703 R
	Signature:
New Operator's License No34647	Contact Person: Michael Adamson
New Operator's Name & Address: Michael Adamson	
4 S. Webb Pl.	Phone: 918-284-1856
	Oil / Gas Purchaser: McClaskey
Sapulpa, OK 74066	Date: 1-25-2012
fille: Operator	Signature: / Michael Land
· · · · · · · · · · · · · · · · · · ·	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pond permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond
Docket # Recommended action:	permitted by # RECEIVED
Date:	Date: JAN 2 7 2012. Authorized Signature
	KCC WICHITA

Side Two

Must Be Filed For All Wells

KDOR Lease	No: 112874 VD	2			
* Lease Name	Rising Banks		* Location;		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Sec 21 #1	15-019-21268	990 Circle	2310 Circle	oil	prod
Sec 21 #2	15-019-23566	330 FSUFNL	2310 FEUFWL	oil	prod
Sec 21 #4	15-019-23567/	330 FSUFNL	1650 FELFWL	oil	. prod
Sec 28 #6	15-019-21396 🗸	990 (FS) FNL	FELFWI	oil	prod
Sec 28 #7	15-019-21397	000	000	oil	prod
Sec 28 #8	15-019-21398 🗸	330 FSUFNL	990 FEI FWL	oil	prod
Sec 28 #9	15-019-21457-00-01	990 FSUFNL	1650 FELFWL	Inj	SWD
Sec 28 #11	15-019-21566	FSLENU	FEUFWL	oil	prod
Sec 28 #12	15-019-21567	330 FSUFNI	1660		
Sec 28 #13	15-019-21568-00-01	990	2310	Inj	prod AZ SWD
Sec 29 #14	15-019-21569	990	POOL CO	oil	prod
Sec 29 #15	15-019-21570 /	330 FSLFNL	1650	oil	prod
Sec 21 #16	15-019-21686	1485 FSUFNL	165 FEDFWL	oil oil	prod
Sec 29 #17	15-019-21878	165 FSUFNL	900 FELFW	oit	prod
Sec 29 #18	15-019-21879	165 FSL FNL	165 FELEW	oil	prod RECEIVED
		FSL/NL	FELFWL		FEB 1 0 2012
Sec 28 #22	15-019-22353 🗸	FSUFNL	FELFWL	oil	prod KCC WICHIT
Sec 21 #3B	15-019-21248-00-01	990 FSUFNL	1650 FELFWL	inj	A 1 enhanced recovery
Sec 28 #25	15-019-21907	330 FSUFNL	330 FEUFWL	oil	prod
Sec 28 #26	15-019-21908	660 FSL FNI	500 =	oil	prod

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

State Toro

Must Be Filed For All Wells

	Distant Beaks					
* Lease Nam	Rising Banks			* Location: _		"
₩ell No.	API No. (YR DRLD/PRE 87)		rom Section Feet from So		Type of Well (Ol//Gas/INJ/WSW	Well Status ') (PROD/TA'D/Abandoned)
Sec 28 #2 g	15-019-21910 /	660 FSL	NL 1320	Circle (FE)FWL	oil	prod
Sec 21 #29	15-019-23651 Duplicate Entry	990	NL 330	(FÉL)FWL	oil	prod
Sec 21 #36	15019-3572	900 (FSL)	NL 990	FELFWL	oil	. prod
Sec 21#31	15-019 238451	990 FS)	23/0 330	(FEL)EWL	oil	prox
Sec 21 #32	15-019-19507	1320 FSUE	<u>660</u>	FELFWL	oil	prod
Sec 21 #33	15-019-19246	1320 FSU	NL 1320	FEDEWL	oil	prod
Sec 21 #34	15-019-192471	1320 FSL	660 <u>660</u>	FELFWL	oil	prod
Sec 21 #35	15-019-23568	990 FSUE	330	FELFWL) oil	prod
Sec 21 #41	15-019-23534	330 FSUF	330	FEDFWL	oil	prod
Sec 21 #44	15-019-23757 /	2310 FSUF	NL 330	FEWFWL	oil	prod
Sec 21 #53	15-019-23895	330 FSU	990	_ FELFWI	oil	prod
ec 21 #69	15-019-23840/	990 (FSI)F	990	_ FELEWI	oil	prod
ec 21 #1B	15-019-21230	990 FSUF	330	_ FELTEND	oil	prod
ec 21 #28	15-019-21231	1420 FSL	1320	_ FELFW	oil	prod
ec 21 #4B	15-019-21284	760 FSUFF	165	_ FELFWD	oil	prod
ec 21 #5B	15-019-21285-00-01	660 Fayr	990	_ FELFWI	inj	enhanced recovery
ec 21 #6B	15-019-21286-00-01	920 FSUF	1380	_ FELFW)	inj	enhanced recovery
oc 21 #7B	15-019-21305-00-01			_ FELFWD	inj	enhanced recovery
ec 21 #8B	15-019-21581-00-01	1420 (FSI) FN	1650	FEWEND	in) MIT over Due	enhanced recovery
c 21 #9B	15-019-21603 20-01	320 FSUFN	660	FELEW	inj	enhanced recovery
c 21 #10B	15-019-21829 /	330 FSUFN	330	(FEL)FWL	oil	prod
19 c 2/ #12B	15-019-22019 00-01	150 FSLEN	- 1300	FELFW	inj	enhanced recovery
c 21 #13B	15-019-22051	130 FSUFN	1000		oil	prod

A separate sheet may be attached if necessary

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Side Two

Must Be Filed For All Wells

KDOR Lease	No: 1/2874 V	<u>Sr</u>	
* Leuse Name:	Rising Benks	* Location:	
Wall No.	API No. (YR ORLD/PRE 67)	Footage from Section Line Type of Well (U.e. FSL = Feet from South Line) (Ol/Ges/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Sec 21 #148	15-019-21 63 0√	330 FSL FNL 1320 Circle Oil	prod
Sec 21 #158	15-019-22351	100 FS FNL 100 FELFW OIL	prod
Sec 21 #168	15-019-22271 /	330 FSUEN 330 FELEVI OII	prod
Sec 21 #178	15-019-22272/	330 FELEN 330 FELEW OIL	prod
Sec 21 #188	15-019-22273/	330 FSUFN) 330 FELFW) OIL	prod
Sec 21 #23B	15-019-23570	330 FSUENL 990 FEVEND OIL	prod
Sec 21 #298	15-019-23571/	330 FSUFN) 330 FEVEND OIL	prod
Sec 21 #308 🛧	15-019-23572 🗸	990 990 000 oil	prod
Sec 21 #318	15-019-23573	990 5516H 330 650 5141 Oil	prod
Sec 21 #37B	15-019-23574	330 FSL(FN) 990 FEL(W) Oil	prod
Sec 21 #388	15-019-23575	330 FSUFNI) 990 FELFWI OIL	prod
Sec 20 #1-20	15-019-21446	330 FSJENL 330 FEDEWL OIL	prod
Sec 20 42-20	15-019-21461	330 FSUFNL 990 FEVENU OIL	prod
Sec 20 #3-20	15-019-21571	330 FSUFINL 990 FEDEWL OIL	prod
Sec 20 #4-20	15-019-23537	990 FSUENL 330 FEDEWL OIL	prod
Sec 20 #5-20	15-019-23863	330 FSLEND 330 FELEND OIL	prod
Sec 20 #7-20	15-019-32538	990 FELFWL OIL	prod
Sec 20 \$10-20	15-019-23650	990 FSL 990 FELFWL OIL	prod
Sec 20 #22-20	15-019-23769/	330 FSUFINL FEUFWL OIL	RECEIVED
iec 20 620-20	15-019-23846	1980 - 1980	EED 1 0 2012
	10-019-43040	SED FSLEW OIL	prod .
		FSUFNU FEUFVU	KCC WICHIT
		FSL/FNLFEL/FWL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Flied For All Wells

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100	Y 1 / 1	-	; p;

SW NE Sec 29, SE SE, NE SW Sec 20,

KDOR Lease No.: 112874 DC	Location: Po	ortions of Sections 20,2	1 28 29 .T325-R12F
			11501F0 - 10F0-111FP
Well No. API No. Footage from Section (YR DRLD/PRE '67) (I.e. FSL = Feet from S	ion Line South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Sec 29-#5 / 15-019-23541 / 3300 FB/FNL 2	475 ELFWL	Oil	Prod
Sec 20.#12-20 15-019-23760 330 FS/FNL 9	90 FENTWL	Oil	Prod
Sec 21-#19 15-019-23652 330 SVFNL 9	90 FD/FWL	Oil	Prod
Sec 21-#65 - 15-019-23896 990 EFFNL 9	90 EDFWL	Oil	Prod
Sec 28-#20 15-019-22416 660 SUFFIL 6	60 FEDFWL	Oil	Prod
Sec 21-#3 ^ 15-019-21321 1650 STENL 1	1650 FWL	Gas	Prod
Sec 28-#10 15-019-21458 4950 SUFIL 3	330 EJFWL	Oil	Prod
Sec 20 . 15-09-23770-00-00 23 10 (FE) FIL 3	300 FELEWL)	لنم	Prod
FSUFNL	FEL/FWL		
FSUFNL	FEL/FWL		
FSUFNL	FEL/FWL		
FSL/FNL	FEL/FWL		_
FSL/FNL	FEL/FWL		
FSUFNL	FEL/FWL		- ···
FSL/FNL	FEL/FWL		RECEIVED
FSL/FNL	FEL/FWL		FEB 1 0 2012
FSL/FNL	FEL/FWL		KCC WICHITA
FSL/FNL	FEL/FWL		
F8L/FNL _	FEL/FWL		RECEIVED SEP 12 22
FSL/FNL	FEUFWL		SEP 1 3 2011
FSL/FNL _	FEL/FWL		KCC WICHITA
FSUFNL	FEL/FWL		_
FSL/FNL	FEL/FWL		
FSUFNL _	FEL/FWL		

A separate sheet may be attached if necessary

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When transferring a unit which consists of more than one lease please like a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent) X T-1 (Transfer	CP-1 (Plugging Application)		
OPERATOR: License # 34647 Name: Michael A. Adamson	Well Location:	S B 12 W Fact West		
Address 1: 4 S. Webb Pl.	County: Chautauqua	A Last 116st		
	Lease Name: Rising Banks	Wall #		
Address 2:				
City: State: 2lp: 4	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NE,NE/SE,SE sec 28.SW,NE sec 29			
Contact Person: Michael A. Adamson Phone: (918) 284-1856 Fax: (918) 224-6316				
Phone: () 254 1555 Fax: () 254 1555 Fax: () 254 1555 Fax: () 255 1555 Fax: () 2	SE,SE/NE,SW sec 20 SE,SE/NW,SE Sec			
Surface Owner Information: Name: Allen Lewis Address 1: 1444 Rd.27	When filing a Form T-1 involving multiple su sheet listing all of the information to the left owner information can be found in the reco county, and in the real estate property tax re	for each surface owner. Surface rds of the register of deeds for the		
Address 2: City: Sedan State: Kansas Zip: 67316 +	·			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered a select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	nk batteries, pipelines, and electrical lines. To on the Form C-1 plat, Form CB-1 plat, or a se Act (House Bill 2032), I have provided the located: 1) a copy of the Form C-1, Form C being filed is a Form C-1 or Form CB-1, the	ne locations shown on the plat parate plat may be submitted. following to the surface B-1, Form T-1, or Form		
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provice wher(s). To mitigate the additional cost of the the transfer of t	ne KCC performing this I with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received -1 will be returned.	d with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct Date: 2/9/12 Signature of Operator or Agent:	to the best of my knowledge and belief.	ator		

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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