KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Signed All blanks must be Filled

020112 Wichols. pdi

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: 2/1/2012 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 141128 Gas Gathering System: Lease Name: Nichols 2-32 Saltwater Disposal Well - Permit No.: ___ _ NW _ NW _ NW Sec. 32 Twp. 275 R. 30 EV W __feet from N / S Line Legal Description of Lease: NW 32-27S-30W __ feet from ___ E / __ W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: Gray Number of Injection Wells Production Zone(s): Mississippi Field Name: Colusa Injection Zone(s):_ ** Side Two Must Be Completed 069-20325-00-00 330 feet from N/ S Line of Section (API No. if Drill Pit, WO or Haul) 330 feet from ☐ E / ▼ W Line of Section ✓ Drilling Haul-Off Workover Settling Alex S. Kronfeld 34382 🗸 Past Operator's License No. _ Contact Person: Past Operator's Name & Address: Plymouth Exploration, LLC Phone: 918-599-1800 RECEIVED 110 West 7th Street Ste. 2600 Tulsa, OK 74119 2/1/2012 Date: FEB 0 6 2012 Title: Sr. Vice President Signature: KCC WICHITA Contact Person: Jennifer Sexton 33989 New Operator's License No. New Operator's Name & Address: Bengalia Land & Cattle Company Phone: 918-587-8022 Oil / Gas Purchaser: Pacer Energy Marketing, LLC 427 South Buston Ste 1040 Tulsa, OK 74103 D.O. Box 521008 TW39.0874157 Date: 2/1/201 Title: YP of Operations Signature: 069-20325-00-00 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ... is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: __ _____ Recommended action: Date: Authorized Signature PRODUCTION DISTRICT -**New Operator** Mail to: Past Operator_



Side Two

Must Be Filed For All Wells

KDOR Lease	e No.:141128 ✓				
	Nichols 2-32		* Location:	NW 32-27S-30W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-32	069-20325-00-00	Circle 330 FNL FSL/FNL	Circle 330 FWL FEL/FWL	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
	_	FSL/FNL	FEL/FWL		FEB 0 6 2012
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		NOO MISH
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34382	Well Location:		
Name: Plymouth Exploration, LLC Address 1: 110 West 7th Street Ste 2600	NW_NW_NW Sec. 32 Twp. 27 S. R. 30 East 🗷 West		
Address 1: 110 West 7th Street Ste 2600	County: Gray		
Address 2:	Lease Name Nichols 2-32		
City: Tulsa State: OK Zip: 74119 +			
Contact Person: David Spitz	the lease below:		
Phone: (918) 599-1800 Fax: (918) 599-1899			
Contact Person: David Spitz Phone: (918) 599-1800 Fax: (918) 599-1899 Email Address: hshipley@plymouthgas.com	-		
Surface Owner Information:			
Name: Wilferd Nichols & Jacalyn Nichols	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 431 TT Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
0 1 1 1 1/0 07007			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, a are preliminary non-binding estimates. The locations may be entere			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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RECEIVED
FEB 0 6 2012

KCC WICHITA