### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ed with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 220917		
Gas Gathering System:	Lease Name: Hibbert #2		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: S/2		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Finney		
Number of Injection Wells **	Production Zone(s): Chase		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling			
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 30269 /	Contact Person:James C. Remsberg.		
Past Operator's Name & Address: Argent Energy Inc.	Phone: 316-262-5111		
1313 N. Webb Road, Suite 210, Wichita, KS 67206-4077	Date: 3/22/12		
Title: President			
Title: 1 Tostochi	Signature: Xamu & Alemanury		
34434 / RECEIVE	Contact Person: David G. Withrow		
New Operator's License No.	Contact Person:		
New Operator's Name & Address: Edison Operating Company, MAR 2 3	20Phone: 310-201-1744		
1223 . Rock Road, Building I-100, Wichita, KS 67206	HOTAGas Purchaser:		
ROO MO	Date: 3/22/12		
Title: Managing Partner	Signature: 4. O. William		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	ubove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. Heconimended action.	permitted by No.:		
Date	Date:		
Date: Authorized Signature/	Authorized Signature		
DISTRICT EPR 3/26/12	PRODUCTION 3.27.12 UIC 3-27-12		
, ,	or District		

#### Side Two



### Must Be Filed For All Wells

KDOR Lease No.: 220917

* Lease Name:	Hibbert #2	* Location: S/2 of Sect. 25-24S-31W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-055-21455-00-00	1320 Circle	2590 FELYFWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Name of the State		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	X	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	RECE	<b>IVE</b> D
		FSL/FNL	FEL/FWL	MAR 2	3 2012
		FSL/FNL	FEL/FWL	KCC W	IICHITA
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34434	Well Location:
OPERATOR: License # 34434  Name: Edison Operating Company, LLC	
Address 1: 1223 N. Rock Road	
Address 2: Building I-100	County: Finney  Lease Name: Hibbert Well #: 2
City: Wichita State: KS Zip: 67206 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: David G. Withrow	the lease below:
Phone: ( 316 ) 201-1744 Fax: ( 316 ) 201-1687	
Contact Person: David G. Withrow  Phone: ( 316 ) 201-1744 Fax: ( 316 ) 201-1687  Email Address: dwithrow.edison@gmail.com	
Surface Owner Information:  Name: Coldwater Interest c/o Farmers National  Address 1: P.O. Box 1611  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice A	dic Protection Borehold stent), you must supply the surface owners and k batteries, pipelines, and batteries. The locations shown on the plat in the Form C-1 plat, Form CB voiat, or a separate plat may be submitted.  Act (House Bill 2032). I have provided the following to the surface
owner(s) of the land upon which the subject well is or will be l	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	gifee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct ty  Date: 3/32//2 Signature of Operator or Agent:	the best of my knowledge and belief.  Title: Managing Partner