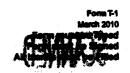
## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

on of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. **Check Applicable Boxes:** Effective Date of Transfer: 10-01-2010 Oli Lease: No. of Oli Wells 225720 X Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: \_ Lesse Name: Adkins, Robert Saltwater Disposal Well - Permit No.: .... E2 W2 NE SE Sec. 16 Two 31S R 18E F W \_\_ feet from N / S Line Legal Description of Lease: .... \_\_ feet from  $\square$  E /  $\square$  W Line E2 W2 NE SE Enhanced Recovery Project Permit No.: \_\_ County: Labette Entire Project: Yes No Number of Injection Wells ... Production Zone(s):\_\_ Field Name: \_\_DARTNELL Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: 1509923428 ... feet from N / S Line of Section (API No. If Drill Pit, WO or Haul) feet from E / W Line of Section Emergency Burn Settling Haul-Off Workover Drilling DR Contact Person: RICHARD MARLIN Past Operator's Name & Address: QUEST CHEROKEE LLC Phone: 405-702-7480 Date: 11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 TIME. VP OF ENGINEERING Contact Person: RICHARD MARLIN 33343 New Operator's Ligense No. . Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION ILC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC Date: 11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Title: VP OF ENGINEERING Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509923428 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_\_\_\_\_\_. Recommended action: permitted by No.: \_\_ **Authorized Signature Authorized Signatu** DISTRICT . PRODUCTION . UIC \_3-26-12 Mell to: Past Operator\_ **New Operator** 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

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KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE STATUS
225720 Adkins, Robert 16-1 E2 W2 NE SE - SEC 16/31S/18E 1509923428 2011 FSL 200 FEL Inactive

RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 8 2011

CONSERVATION DIVISION WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Iame: POSTROCK MIDCONTINENT PRODUCTION LLC	E2 W2 NE SE Sec. 16 Twp. 31S S. R. 18E East West
odress 1: 210 PARK AVE, STE 2750	County: Labette
ddress 2:	Lease Name: Adkins, Robert Well #:
ity: OKLAHOMA CITY State: OK Zip: 73102 +	Lease Name:
RICHARD MARLIN	<ul> <li>If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> </ul>
ontact Person: RICHARD MARLIN hone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	E2 W2 NE SE
mail Address:	<del>-</del>
mai Acci ess:	
turface Owner Information:	
BEACHNER BROS INC	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 0	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2: PO BOX 128 ity: ST PAUL State: KS Zio: 66771 +	county, and in the real estate property tax records of the county treasurer.
re KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
ne KCC with a plat showing the predicted locations of lease roads, to re preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and
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CONSERVATION DIVISION WICHITA, KS