KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 10-01-2010 Oil Lease: No. of Oil Wells X Gas Lease: No. of Gas Wells 228576 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Baker, Raymond Saltwater Disposal Well - Permit No.: _ NW NE SE Sec. 24 Twp. 31S R. 18E FW feet from N / S Line Legal Description of Lease: __ _ feet from E / W Line NW NE SE Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Labette Number of Injection Wells Production Zone(s):_ Field Name: CHEROKEE BASIN COAL AREA injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: _____1509924168 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Emergency Burn Settling Haul-Off Drilling 1/2 Type of Pit: Workover Contact Person: ___RICHARD MARLIN Past Operator's License No. QUEST CHEROKEE LLC Phone: _405-702-7480 Past Operator's Name & Address: 11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Title: VP OF ENGINEERING 33343 / RICHARD MARLIN New Operator's License No. Contact Person: Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC Date: 11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Title: VP OF ENGINEERING Signature: 1509924168 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: ___ Authorized Signature Authorized Signature DISTRICT . PRODUCTION RECEIVED Mail to: Past Operator **New Operator** District KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 18 2011

FOOTAGE KDOR LEASE NAME WELL NO LOCATION API NUMBER 1509924168 🗸 2326 FSL 985 FEL NW NE SE - SEC 24/31S/18E 228576 Baker, Raymond 24-3

E OF WELL STATUS GAS

ACTIVE

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2011

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed Form must be Signed All bleate must be Signed

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	
Address 2:	Lease Name: Baker, Raymond Well #:
	If filling a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: RICHARD MARLIN	the lease below:
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	NW NE SE
Email Address:	
Surface Owner Information:	
Name: BAKER JR, RAYMOND J	
uddress 1: 0	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 856 23000 RD	county, and in the real estate property tax records of the county treasurer.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and
he KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
he KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered likelihood of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered select one of the following:	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this t, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form, the KSONA-1 and fee with this form.
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following:	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this t, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. In gree with this form. If the fee is not received with this form, the KSONA-1 is to the best of my knowledge and belief.
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following:	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this t, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 ing fee with this form.

JAN 18 2011