KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Off Lease: No. of Oil Wells**	Effective Date of Transfer: 10-01-2010
X Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 224775
Ges Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Conroy
Spot Location: feet from N / S Line	NENESE_Sec. 32 Twp. 34S R. 18EEW
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE NE SE
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): WEIR-PITTSBURG COAL
Field Name: CHEROKEE BASIN COAL AREA	1
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1509923208 (API No. if Drill Pit, WO or Heul) Type of Pit: Emergency Burn Settling	feet from N/S Line of Section feet from E/W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 33344 Exp. 12/3 8/10	Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Riegard Marlin
New Operator's License No. 33343	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Keckard Marlin
Acknowledgment of Transfer: The above request for transfer of injection :	authorization, surface pit permit # 1509923208 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	•
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Date:	Authorized Signature
DISTRICT EPR 3/23/12 F	PRODUCTION 3.26.12 VIC 3-26-12
Mail to: Past Operator New Operato	orn/ED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPO

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CONSERVATION LIVISION WICHITA, KS

LEASE NAME KDOR 224775 Conroy

WELL NO 1-32

LOCATION NE NE SE - SEC 32/34S/18E API NUMBER

1509923208

FOOTAGE NE NE SE

TYPE OF WELL STATUS ACTIVE GAS

2310FSL 330FEL

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2011

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
Ady 2010
Form Must Be Typed
Form indet be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Labette
Address 2:	Lease Name: Conroy Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: RICHARD MARLIN	the lease below:
Contact Person: RICHARD MARLIN Chone: (405) 600-7704 Fax: (405) 600-7718	NE NE SE
Email Address:	<u>-</u>
Surface Owner Information:	
lame: CONROY REV TR, JOHN R	When filling a Form T-1 involving multiple surface owners, attach an additional
ddress 1: CONROY REV TR, VERNA J	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2: _308 LEXINGTON	county, and in the real estate property tax records of the county treasurer.
No. ANDOVER State. KS 710. 67002	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat he KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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f this form is being submitted with a Form C-1 (Intent) or CB-1 (Call the KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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CONSERVATION DIVISION WICHITA, KS