KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
Merch 2010
Form must be Typed
Form must be Signed
All blacks must be Silved

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	MUST be subs	mitted with this form.
Oil Lease: No. of Oil Wells	•	Effective Date of Transfer: 10-01-2010
Gas Lease: No. of Gas Wells 1	' .	KS Dept of Revenue Lease No.: 228001
Gas Gathering System:		Lease Name: Henry Trust
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N		<u>SW_NW Sec. 34 Twp. 29S</u> R. 18EEV
feet from E		Legal Description of Lease: SW NW
Enhanced Recovery Project Permit No.: Entire Project: Yes No		SVV NVV
		County: Neosho
Number of Injection Wells • Field Name: CHEROKEE BASIN COAL AREA	•	Production Zone(s): Cherokee coals, multiple
Field Name: ** Side Two Must Be Completed.		Injection Zone(s):
Olde National Residue Completed.		
Surface Pit Permit No.: 1513326687		feet from N / S Line of Section
(API No. If Drill Pit, WO or H	aul)	feet from E / W Line of Section
Type of Pit: Emergency Burn	Settling [Haul-Off Workover Drilling
Past Operator's License No. 33344 EXP [2/30//	^	
		Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE		Phone: 405-702-7480
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73	1102	Date: 11-23-2010
Title: VP OF ENGINEERING		Signature: Kiefard Marlin
New Operator's License No. 33343		Contact Person: RICHARD MARLIN
New Operator's Name & Address:		Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC		Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 731	02	Date: 11-23-2010
Title: VP OF ENGINEERING		
1100:		Signature: Kiland Walli
Acknowledgment of Transfer: The above request for tra	eneder of injection	sutherization author at 1513326687
noted, approved and duly recorded in the records of the Ka	mass Composition (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any owners	hip interest in the	Shows injection welfe) or oil narmit
		The state of the parish.
is ac	knowledged as	is acknowledged as
he new operator and may continue to inject fluids as	authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action: _	_	permitted by No.:
		, and the same of
Date:		Date:
Authorized Signature		Authorized Signature
DISTRICT EPR	Р	PRODUCTION UIC
Meil to: Past Operator	New Operator	r Diefrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansae 67202

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KDOR	LEASE NAME	WELL NO	LOCATION	API NUMBER	FOOTAGE	TYPE OF WELL	STATUS
228001	Henry Trust	34-2	SW NW - SEC 34/29S/18E	1513326687	1818 FNL 938 FWL	GAS	Producing

JAN 1 8 2011 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	Sec wp Sec West County: Neosho
Address 2:	Lance Name. Henry Trust
City: OKLAHOMA CITY State: OK Zip: 73102	If filtre a Form T 1 for multiple walk on a form
Contact Person: RICHARD MARLIN	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
City: OKLAHOMA CITY State: OK Zip: 73102 +	SW NW
Email Address:	
Surface Owner Information:	
Name: HENRY JAROLD W & MARILYN S	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1:	sheet listing all of the information to the left for each surface currer. Surface
Address 2: 14385 ELK RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: CHANUTE State: KS Zio: 66720 +	- The state of the county
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease made to	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease made to	thodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.
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