# 100110\_John\_Welma\_27\_2.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 Merch 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 10-01-2010 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: \_\_John, Velma Saltwater Disposal Well - Permit No.: \_ SW Sec. 27 Twp. 29S R 18E \_ feet from N / S Line Spot Location: ... Legal Description of Lease: .... \_\_ feet from \_\_ E / \_\_ W Line SW SW Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Neosho **Number of Injection Wells** Production Zone(s): Cherokee coals Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: 1513326682 feet from N / S Line of Section (API No. if Drill Pit, WO or Heul) feet from E / W Line of Section Type of Pit: Emergency Bum Settling Haul-Off Workover Drilling Contact Person: \_\_RICHARD MARLIN 33344 FXD12/36/10 QUEST CHEROKEE LLC Phone: 405-702-7480 Past Operator's Name & Address: 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 11-23-2010 Title: VP OF ENGINEERING Signature: Contact Person: RICHARD MARLIN New Operator's License No. Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC Date: \_11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 **VP OF ENGINEERING** Signature: 1513326682 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # ... noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Permit No.: . Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signeture DISTRICT ... Mail to: Past Operator **New Operator** 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichits, Kansas 67202

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# POSTROCK MIDCONTINENT PRODUCTION LLC FORM T-1 PAGE 2

 KDOR
 LEASE NAME
 WELL NO
 LOCATION
 API NUMBER
 FOOTAGE
 TYPE OF WELL
 STATUS

 227876
 John, Velma
 27-2
 SW SW - SEC 27/295/18E
 1513326682 
 652 FSL 599 FWL
 GAS
 Producing

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KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	
	Lease Name: John, Velma Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: RICHARD MARLIN	the lease below:
Address 2:  City: OKLAHOMA CITY   State: OK   Zip: 73102   +	SW SW
Email Address:	
Surface Owner Information:	
Name: HENRY MIKE H & TINA R	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 6300 80TH RD	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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