

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Signed Form must be Signed All blooks must be filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kaness Surface Owner Motification Act,

Check Applicable Bows: MUST be submi	itied with this form.
Of Lance: No. of Oil Walls	Effective Date of Transfer: 10-01-2010
Ges Lesser: No. of Gas Wells**	KS Dept of Revenue Lesse No.: 224243
Ges Gethering System:	Lesse Name: _ John, Velma
Salturator Disposal Well - Permit No.:	NE NW Sec 28 Twp. 29S R. 18E F
Spot Location:feet from N / S Line	Nec R E W
feet from DE / W Une	Legal Description of Lesse:
Enhanced Recovery Project Permit No.:	NE NW
Entire Project: Wes Mo	County: Neosho
Number of Injection Walls	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	injection Zone(s):
Surface Pit Permit No.: 1513325778 (API No. If Dilli Pit, WO or Heal)	feet from
Type of Ptt: Emergency Burn Settling	Heul-Off Workover Drilling 0 F
Past Operator's License No. 33344 Exp 12/30/10	Contact Person: RICHARD MARLIN
Peet Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480
210 PARK AVE, 8TE 2780, OKLAHOMA CITY, OK 73102	Deta: 11-23-2010
	12 a) W /
Title: VP OF ENGINEERING	Signature: Kiefand Marlin
New Operator's License No. 33343	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PANK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Dete: 11-23-2010
THE VP OF ENGINEERING	Signature: Kelan Marlin
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1513325778 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	shove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Dete:
Authorized Signature /	Authorized Signature
	PRODUCTION 02.27.12 uic 2-27-12
Mell to: Peet Operator New Operati	or Dietrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kanasa 67203

RECEIVED
JAN 1 8 2011
KCC WICHITA

POSTROCK MIDGONTINENT PRODUCTION LLC

 KDOR
 LEASE NAME
 WELL NO
 LOCATION
 API NUMBER
 FOOTAGE
 TYPE OF WELL
 STATUS

 224243
 John, Velma
 28-2
 NE NW - SEC 28/295/18E
 1513325778
 580 FNL 1921 FWL
 GAS
 Producing

RECEIVED
JAN 1 8 2011
KCC WICHITA



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Plt Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 38943	_ Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	NENW_Sec28_Twp29S_S. R18EEast Wes
Address 1: 210 PARK AVE, STE 2750	County: Neosho
distress 2:	Lease Name: John, Velma Well #:
OKLAHOMA CITY State: OK 7to: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description
CONTACT PROPERTY RICHARD MARLIN	the lease below:
Contact Person: RICHARD MARLIN Phone: (405) 800-7704 Fax: (405) 600-7718	NE NW
mell Address:	
turities Counse information:	
JOHN JAMES D & VELMA	When filing a Form T-1 involving multiple surface owners, attach an addition
ddress 1:	sheet listing all of the information to the left for each surface owner. Surface
- 8800 ELK PD	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Called KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners an ank batteries, pipelines, and electrical lines. The locations shown on the pla
he KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners an ank batteries, pipelines, and electrical lines. The locations shown on the pla
this form is being submitted with a Form C-1 (Intent) or CB-1 (Calle KCC with a plat showing the predicted locations of lease roads, to re-preliminary non-binding estimates. The locations may be enteredelect one of the following:	thodic Protection Borehole Intent), you must supply the surface owners an ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
this form is being submitted with a Form C-1 (Intent) or CB-1 (Calle KCC with a plat showing the predicted locations of lease roads, to re preliminery non-binding estimates. The locations may be entered elect one of the fellowing: I certify that, pursuant to the Kansas Surface Owner Notice owner(a) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax	thodic Protection Borehole Intent), you must supply the surface owners an ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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this form is being submitted with a Form C-1 (Intent) or CB-1 (Calle KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered below on at the following: I contify that, pursuant to the Kansas Surface Owner Notice countries of the lend upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, form: I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface tests, I admontisting that I am being charged a \$30.00 handless.	thodic Protection Borehole Intent), you must supply the surface owners and enk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this t, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form, the KSONA-IP-1 will be returned.

JAN 1 8 2011