KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
Merch 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. **Check Applicable Boxes:** Effective Date of Transfer: 10-01-2010 Oil Lease: No. of Oil Wells X Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: . Gas Gathering System: Lease Name: Knox Trust Saltwater Disposal Well - Permit No.:.. NE. NW Sec. 17 Two. 33S R. 18E DEDW __ feet from N / S Line Legal Description of Lease: __ feet from __ E / __ W Line C NE NW Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Labette Number of Injection Wells _ Production Zone(s):_0 Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s):... ** Side Two Must Be Completed. Surface Pit Parmit No.: _____1509923534 feet from N/ S Line of Section (API No. if Drill Pit, WO or Heul) feet from E / W Line of Section Emergency Burn Settling Haul-Off Contact Person: __RICHARD MARLIN Past Operator's License No. Phone: .405-702-7480 QUEST CHERÓKEE LLC Past Operator's Name & Address: 11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Title: VP OF ENGINEERING Contact Person: RICHARD MARLIN 33343 New Operator's License No. Phone: 405-702-7480 New Operator's Name & Address: Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC POSTROCK MIDCONTINENT PRODUCTION LLC Date: _11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 **VP OF ENGINEERING** Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509923534 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ___ . Recommended action: permitted by No.: __ **Authorized Signature** Authorized Signature DISTRICT .

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

New Operator

Mail to: Past Operator.

JAN 1 8 2011

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KDOR	LEASE NAME	WELL NO	LOCATION	API NUMBER	FOOTAGE	TYPE OF WEL	L STATUS
232316	Knox Trust	17-1	C NE NW - SEC 17/33S/18E	1509923534	660 FNL 1980 FWL	GAS	ACTIVE

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KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:			
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	CNE_NW_Sec17_Twp33S_SR18EEastWest			
Address 1: 210 PARK AVE, STE 2750	County: Labette			
Address 2:	Knox Trust			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: RICHARD MARLIN	the lease below:			
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	C NE NW			
Email Address:				
Surface Owner Information:				
Name: BUSSMAN REV TR, ILENE T	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: KNOX TR, JAMES	sheet listing all of the information to the left for each surface owner. Surface			
Address 2- 370 12000 RD	county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, t	hodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Call the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.			
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