Form m         All blanks         All blanks         All blanks         All blanks         All blanks         All blanks         Comm KSONA-1, Certification of Compliance with the Kansas Surface Durner Notification Act, MUST be submitted with this form.         Check Applicable Boxes:       ***         OI Lesse: No. of OI Wells       ***         Gas Lesse: No. of Gas Wells       ***         Gas Lesse: No. of Gas Wells       ***         Gas Gethering System:       ***         Saltwater Disposal Well - Permit No:       ***         Spot Location:       feet from       E / [] W Line         Enhanced Recovery Project Permit No:       ***         Field Name:       CHEROKEE BASIN COAL AREA       ***         Field Name:       1513326413       ***         Surface Pit Permit No:       ***         State Two Must Be Completed.	Form T-1 March 2010 must be Typed nust be Signed must be Filled
OIL & GAS CONSERVATION DIVISION       Form in All blanks         REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT         Comm KSONA-1, Certification of Compliance with the Kanase Surface Owner Modification Act, MUST be submitted with this form.         Check Applicable Boxes:	March 2010 must be Typed nust be Signed must be Filled
REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT         Form KSOMA-1, Cartification of Compliance with the Kenses Surface Owner Motification Act, MUST be submitted with this form.         Check Applicable Boxes:         OH Lesse: No. of OH Wells       **         OH Lesse: No. of Gas Wells       **         Gas Lesse: No. of Gas Wells       **         Gas Cathering System:       Effective Date of Transfer: 10-01-2010         Gas Cathering System:       **         Saltwater Disposal Well - Permit No.:       226868         Lesse Name:       Triplett, C W         Spot Location:       feet from D N / D S Line         Enhanced Recovery Project Permit No.:       SW SE         County:       Neosho         Number of Injection Wells       **         ** Side Two Must Be Completed.	nust be Signed must be Filled
TRANSFER OF INJECTION OR SURFACE PIT PERMIT         Form KSONA-1, Certification of Compliance with the Kanass Surface Owner Notification Act, MUST be submitted with this form.         Check Applicable Boxes:         Oil Lease: No. of Oil Weils       **         Gas Lesse: No. of Gas Weils       **         Gas Gathering System:       **         Gas Gathering System:       **         Saltwater Disposal Weil - Permit No.:       **         Spot Location:       feet from         Image:       feet from         Number of Injection Weils       **         Ield Name:       CHEROKEE BASIN COAL AREA         *** Skote Two Must Be Completed.       **         *** Skote Two Must Be Completed.       **	
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.         Check Applicable Boxes:       **         OH Lesse: No. of OH Wells       **         Gas Lesse: No. of Gas Wells       **         Gas Gathering System:       **         Gas Gathering System:       **         Saltwater Disposal Well - Permit No::       **         Spot Location:       feet from         Image: Enhanced Recovery Project Permit No::       **         Entire Project:       Yes         Number of Injection Wells       **         ** Side Two Must Be Completed.       **         Unface Pit Permit No::       1513326413         **       feet from       N / S Line of Section	EW
Oil Lesse: No. of Oil Wells **   Gas Lesse: No. of Oil Wells **   Gas Lesse: No. of Oil Wells **   Gas Gathering System: **   Saltwater Disposal Well - Permit No:: **   Spot Location: feet from   Image: CHEROKEE BASIN COAL AREA   ** Side Two Must Be Completed.	□ E □ W
Circ Lease: No. of Cas Weils	EW
Gas Gathering System:	□ E □ W
Saltwater Disposal Weil - Permit No.:	EW
Spot Location:      feet fromN /S Line        feet fromE /W Line      SESecTwpSER        feet fromE /W Line	EW
feet fromE / W Line       Legal Description of Lease:        Enhanced Recovery Project Permit No.:	
Enhanced Recovery Project Permit No.:	
Entire Project:       Yes       No         Number of Injection Weils       **         ield Name:       CHEROKEE BASIN COAL AREA         ** Side Two Must Be Completed.       Injection Zone(s):         urface Pit Permit No:       1513326413	
Number of Injection Wells**       Production Zone(s):         ield Name:CHEROKEE BASIN COAL AREA       Injection Zone(s):         ** Side Two Must Be Completed.       Injection Zone(s):         urface Pit Permit No::1513326413	
ield Name:       CHEROKEE BASIN COAL AREA         ** Side Two Must Be Completed.       Injection Zone(s):         urface Pit Permit No.:       1513326413	
urface Pit Permit No.: feet from N / S Line of Section	
(API No. if Drill Pit, WO or Haul)	
ype of Pit: Emergency Burn Settling Haul-Off Workover Dritting	
est Operator's License No. 33344 Ex. p 12/30//0 Contact Person: RICHARD MARLIN	
est Operator's Name & Address:QUEST CHEROKEE LLC Phone: 405-702-7480	
10 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Date: 11-23-2010	
the: VP OF ENGINEERING Signature: Richard Marlin	
w Operator's License No Contact Person: RICHARD MARLIN	
AOE 702 7490	
•	
10 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	
the: VP OF ENGINEERING Signature: Sichard Jarly	
cknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513326413	has been
ted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas	Corporation
ommission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	
is acknowledged as is acknowledged as	owledged as
e new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the	a surface pit
permit No.: Recommended action: permitted by No.:	
ate: Date:	
Authorized Signature / Authorized Signature	
DISTRICT EPR $\frac{\sqrt{21/12}}{\sqrt{21}}$ PRODUCTION $3.22.12$ UIC $3.23$	1 <b>a</b>
Mail to: Past Operator District DistrictDIstrict District D	
men w. nov - voider veudit dividiut, 130 G. merket - ndom 2078, Wichte, nemes 5/202	RECEIV
	<b>JAN 18</b>

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KCC WICHITA

## POSTROCK MIDCONTINENT PRODUCTION LLC

KDOR LEASE NAME	WELL NO	LOCATION	API NUMBER ,	FOOTAGE	TYPE OF WELL STATUS
226868 Triplett, C W	27-1	SW SE - SEC 27/28S/18E	1513326413	514 FSL 2027 FEL	GAS Producing

\$1

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N. MAPLE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33343 Name: POSTROCK MIDCONTINENT PRODUCTION LLC Address 1: 210 PARK AVE, STE 2750	Well Location: SW_SE_Sec. 27 Twp. 28S_S. R. 18E [] East [] West County: Neosho			
Address 2:	Lease Name: <u>Triplett, C W</u> Well #:      If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: ( <u>405</u> ) <u>600-7704</u> Fax: ( <u>405</u> ) <u>600-7718</u> Email Address:	SW SE			
Surface Owner Information:           Name:         TRIPLETT C W & CONSTANCE E           Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.								
Date: 11-23-2010	C Signature of Operator or Agent:	Ru	hand	W	arlin		VP OF ENGINEERING	
	• • •	1	/					

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202