#### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 1, 1998		
Gas Lease: No, of Gas Wells	KS Dept of Revenue Lease No.: 220513  Lease Name: Unruh 1-12		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. <u>12</u> Twp. <u>29S</u> R. <u>18W</u> E W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	E/2 SW/4 of 12-29S-18W		
Entire Project: Yes No	County: Kiowa		
Number of Injection Wells **	Production Zone(s): Mississippi, Cherokee		
Field Name: Ursula, SE			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 0		
Past Operator's License No. 3842	Contact Person: Thomas Larson		
Past Operator's Name & Address: Larson Engineering, Inc.	Phone: (620) 653-7368  Date: 1/25/2012		
562 W State Rd 4 Olmitz, KS 67564			
Title: Sec/Treasurer	/ and Knin		
Title: Cos readules	Signature: URA / UC		
New Operator's License No. 31000	Contact Person: Ron Prater		
New Operator's Name & Address: Prater Oil + 6a S	Phone: 620 - 672 - 7600		
operations, Inc	Oil/Gas Purchaser: 1tigh Sierra 1 Onto 1		
1303 N Main, Pratt, KS 67124	Date: 1-26-2012		
Title: Stuttegasurer	Signature: Balano hah		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.: RECEIVED		
	JAN 2 7 2012		
Date:	Date:		
DISTRICT EPR 2/20/12	PRODUCTION 02.21.12 VIC 3-51-12		
01011101	torDistrict		

#### Side Two

#### Must Be Filed For All Wells

	No.: 220513		<del></del>	/2 CM/// Con 40 200	10\M \ \( \text{Linux} \ \Ca \ \text{LC}
Lease Name:	Unrun 1-12		* Location: E/	/2 SW/4 Sec. 12-29S-	18W Klowa Co. KS
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-12	15-097-21388-00-00	1980 FSL)FNL	1880 Circle	gas	prod
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

\_\_FSL/FNL \_\_\_\_\_FEL/FWL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 31000  Name: Prater 0.14 Gas Operations, 11 C  Address 1: 1303 N Main	Well Location:  E/2 _sw/4 Sec. 12 _Twp. 29S _S. R. 18W East \infty West  County: Kiowa  Lease Name: Unruh Well #: 1-12		
Address 2:  City: Pratt State: ICS zip.67124 + Contact Person: Ron Prater  Phone: (620), 672-7600 Fax: (620), 672-7601  Email Address: prater 78 @ gmail. (00)	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Surface Owner Information:  Name: Dale Holdeman  Address 1: 43361 Hwy 17  Address 2:  City: Emelie State: AL Zip: 35459 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface		
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I	located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct to Date: 1-20-2012 Signature of Operator or Agent:	to the best of my knowledge and belief.  Title: Sec   Treasurer   RECEIVED		
	JAN 2 7 2012		

**KCC WICHITA**