d v.			RATION COMMISSION SERVATION DIVISION	Form T-1 March 2010 Form must be Typed	
	RANSFER O	F INJECTIO	ANGE OF OPERATOR N OR SURFACE PIT PI with the Kansas Surface Owner Notifi		
Check Applicable Boxes:		MUST be subn	nitted with this form.		
I Oil Lease: No. of Oil Wells <u>34</u> 59 40 oil wells.			Effective Date of Transfer:		
Gas Lease: No. of Gas Weil	Gas Lease: No. of Gas Wells **			117499 10	
Gas Gathering System:	Gas Gathering System:				
Saftwater Disposal Well - Permit No.:			Lease Name: Eggers <u>NE4 - NW4 Sec. 33 Twp. 25 R. 15</u> VE W		
Spot Location: feet from N / S Line			Legal Description of Lease:		
Enhanced Recovery Project	Permit No.:E-21,92				
Entire Project: 🖌 Yes 🗌 M	<u></u>		County: Woodson		
Number of Injection Wells	Number of Injection Wells <u>20 2</u> **			Production Zone(s): Squirrel	
Field Name: Vates	Lenter_		Injection Zone(s): Squirrel		
	fuel Be Complete				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			feet from	N / S Line of Section	
Type of Pit: Emergency	Burn	Settling	Haul-Off Workover		
Past Operator's License No32			Contact Person:		
Past Operator's Name & Address	John E. Leis		Phone: <u>620 625-3676</u> Date: <u>12/19/2011</u>		
1188 Nighthawk Yates Ce	nter, KS 66783	<u></u>			
Title: Parteur	······································		Signature:	RECEIVED	
New Operator's License No. 33900 -			Contact Person: <u>Steve Leis</u> Phone: <u>620 330-6328</u>	FEB 2 4 2012	
	New Operator's Name & Address: Steve Leis			KCC WICHITA	
1092 OSAGE RD Yates Center,	KS 66783		Oil / Gas Purchaser:	er Energy	
	•		Date: 2-1-12	\bigcirc	
Title: Dany	Title: Oany			5	
	u		Signature:		
Acknowledgment of Transfer:	The above request fo	r transfer of injectio	n authorization, surface pit permit #	has been	
-		-		of transfer pertains to Kansas Corporation	
			e above injection well(s) or pit permit.	or autoror portaino to narioas corporation	
Leis, Steven A		s acknowledged as		is acknowledged as	
the new operator and may cor	•	<i>r</i>	the new operator of the above	named lease containing the surface pit	
Permit No.: <u>E-21,926</u>	. Recommended action	on: Violations	permitted by No.:		
il MIT'S OVERDUE + 1	v3C Dre Sy	7			
Date: 3-13-12	sucht	Denjer	Date:	A	
	Authorized Signatu	alin -		Authorized Signature	
DISTRICT Mail to: Past Operator		New Oper	PRODUCTION <u>3.15.12</u>	1000000000000000000000000000000000000	

122011_Eggers.pdf

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

141/2012

Side Two Must Be Filed For All Wells

1th 7499 KDOR Lease No .: NW 4 08 34-25-15E Eas+ * Lease Name: _____Eggers Well Status Footage from Section Line Type of Well API No. Well No. (PROD/TA'D/Abandoned) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (YR DRLD/PRE '67) Circle 3060 FSL/FNL Prod 4840 (FEL/FWL 15-207-24.336X 1 - I In. Prod 15-207-24.365 × 35 00(FSU/FNL 4840EED/FWL Inc Prod 15-207-24,344 3500 FSI/FNL 4400 FEI/FWL In Prod -24.367 3060 FSUFNL 4400 FED/FWL 1-4. Zn 15-20 7 MIT Prod. 207-24,468,3720 FSUFNL 5080 (FEL/FWL OVe 1 -5. 15-Ini 207 - 24, 469× 3720 ESUFNL 4640 EEUFWL Ini Prod 1-6 Prod 7-24,337/2840 FSDFNL <u>C080</u> FED/FWL 01 Prod 15-207-24,338- 3280 FSJENL 5080 (FEDEWL 01 Proo 15-207-24,339 3280 FSLIFNL 4640 FEDFWL 011 Prod 15-207 24,36/ 3720 FSI/FNL 4640 FEDFWL 01 Prod -24,362 3720 FRIENL 4200 FELFWL 011 15-207 Prod 124,363 3280 FSDENL 4200 FEDEWL _0/ Я Prod -24<u>.364</u>/ 2840 FSTIFNL 4200 EDFWL 15-01 15-207-24,548-Prod 2440 FSTEN 1520 FEDERN 10 01 Prod 15-207-24 5491 2000 FSUFNL 1520 FEUFWL OI Prod 15-207-24, 5501 1560 SEVEN 1520 FEVEN 12 Ø Prod 15-1 07 24, 5921 660 (JFNL) 220 LIFWL 13 0 15-207- 24, 3601 3720 FOLFNL 5080 FEDEWL Prod 5 01 Prod 07 - 24,340 / 2840 FSD/FNL 4640 FEDFWL 15-2 01 15-207-24,5931 660 FSLFND Prod 660 FELFWD OII MET OVERDUE ΣN З -8 15-207- 24471 3060 (FSL/FNL 3980 FEL/FWL Active 106 RECEIVED FSL/FNL FEL/FWL FEB 2 4 2012 FEL/FWL FSL/FNL FSL/FNL KCC WICHITA FFI /FWI

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

网络大汉

Must Be Filed For All Wells

117 499 KDOR Lease No .: NE 4 05 33-25-15E E * Lease Name: Eggers Location Footage from Section Line Type of Well (Oil/Gas/INJ/WSW) Well No. API No. Well Status (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) 15-207-23725 5115 FSUFAL 2440 FELFWL Prod 01 Prod 2 15-207-23726 4675 ASDENL 2440 AEDIEWI 011 3 15-207-23735 4235 FSDENL 2440 FELTENL Prod 011 4 4675 FSDENL 2000 FEDEWL Piod 15-207-23736 oil 5 207 - 23754 3795 FOUFNL 2440 FELFWL Prod 15 OIL 7551 4675 FSDFNL 1560 FED/FWL Prod l 15 207-3 01 1 Prod 01' 15 -07-.5 7561 5115 FSLIFNL 1560 FELIFWL Prod 8 15 -75715115 -23 FSUFNL <u>2000</u> FEUFWL 01 9 15-207-5115 FSUFNL 1120 REDIFUL 1 Prod 23829 01 207-23830 10 15 4675 FS/FNL 1120 FEVEFWL Oil Prod 16 4235 FSI/FNL 1560 FELFWL Prod 07-23 951 15-011 17 15-207-23 952 4235 SUFNL 1120 DEFWL Prod 011 18 Prod 207-23 953-4235 PLIFNL 0680 FELFWL _ 15 Oit Prod 15-207-23.954-3795 JUENL 2000 EDIFWL 19 011 Prod 15-207-23 955 3795 BLIFNL 1500 ELIFWL 20 011 frod -207-23956/3795 GUFNL 1120 ELIFWL _ 21 15 01 - 33 957 3795 FOLIFNI 0680 FOLIFWL Prod 22 011 15 Prod 23 207 - 24 027 3355 FRIFNL 2440 EEDFWL 011 15 Prod 3355 FAUFNL 2000 24 _FEI/FWL oil 207-24 0281 25 3355 BLIFNL 1560 EDIFWL Prod -207-24029 011 5 207-24030 3355 FEDFNL 120 FEDFWL Prod 26 all 27 207-24031-3355 AJENE 0680 EDIFWL Prod. 15 011 Prod 23950 4235 FSUFNL RECEIVED 15 207 15 2069FEDFWL 0 FEB 2 4 2012 FSL/FNL **FEL/EWI**

A separate sheet may be attached if neathing

KCC WICHITA

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section is located.

Side Two

SCANNED

Must Be Filed For All Wells

117499 KDOR Lease No .: NE 4 of 33-25-15E * Lease Name: Eggers Location: Well Status API No. Footage from Section Line Type of Well Well No. (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) 1952 (FSI)/FNL 2288 FEI/FWL _____IJ Proc 207-24084 15 -MF over 201-20-2011 Prod 15 -207-24085 4455 FSLIFNL 1220 FED FWL Ini 15 -207-24086, 40 15 FSI)FNL 18 16 FELIFWL Int Prod 15-207-24087 3659 FSUFAL 2356 FEDERUL IA + Prod Prod 15-207-2488 × 4945 FSJENL 1884 FEDFWL In (Prod 207-2489 × 4460 FORFIL 1960 EDFWL Int 15 borg ·24091×3575 BIFNL 1780 FEDFWL In (15 Prod 241521 4448 pS) FNL 1475 EDFWL The T+10 15 bo ng 4023 FS/FNL 1494 FE)FWL In -2415.3 4154 3580 FSVFNL 1250 FEDFWL In Prod T 4435 FSUFNL 900 EEUFWL In' Prod 14 4156 15-207 -24157 4020 BAFNL 1080 FEVENI IN Prod 15 -207 15-207-24158 3580 FOLFNL 1080 FELFWL In 16 XI-7 15-207-24090 1 4020 (FS)/FNL 1960 FE)/FWL IN Active Prod 15 - 207 - 27 721/ 2805 FSWENI 1-10 1640 FEDFWL 01 15-207-277221 1200 FEDFWL Proo 2805 FSULFNU 2-10 01 Prod 3 -10 15-207 2772 3 2805 FSUFN 0165 01 FELYFWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWI RECEIVED FSL/FNL FEL/FWL FEB 2012 FSL/FNL FEL/EWI **KCC WICHITA** FEL/FWL FSL/FNL FSL/FNL FEL/FWI

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33900 Name: Steven Leis Address 1: 1092 Osage,Rd	Well Location:
Address 2:	Lease Name: Eggers Well #: All If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NE1/4 of Sec 33 NW 1/4 of Sec 34
Surface Owner Information: Name: Ernest & Eula Eggers Address 1: 1019 Kansas Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- CPL certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
 - I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-21-12 Signature of Operator or Agent:	
	RECEIVED
	FEB 2 4 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202