040112_Beat.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: 04/01/2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 133920, 239566
Gas Gathering System:	Lease Name: Beat
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line - NE - SE - SW Sec. 15 Twp. 26S R. 9 E W
feet from E /	W Line Legal Description of Lease: SW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Reno
Number of Injection Wells **	Production Zone(s):Kansas City
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Se	ettling Haul-Off Workover Drilling DR
Past Operator's License No. 31191	Contact Person: Randy Newberry
Past Operator's Name & Address: R & B Oil & Gas, Inc.	Phone: 620-254-7251
P.O. 195, Attica, KS 67009	Date: 41-13
Title: President	Signature: Handy / Centerry
Title.	Signature. Journal J Cut Service
New Operator's License No. 34110	Contact Person: John Rager
Coorne Vancas	lacktriangle
New Operator's Name & Address: Caer us Ransas 600 17th St Ste 1600N,	RECEIVED
Denver, CO 80202	Oil / Gas Purchaser:
	Date: 3/28/2012 APR 0 4 2012
Title: Yresiden+	Signature: Matthew away back KCC WICHITA
Asknowledgment of Transfer: The shows request for trans	sfer of injection authorization, surface pit permit # has been
·	sas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	
Commission records only and does not convey any ownership	s interest in the desire injection won(e) of preparation
is acki	nowledged as is acknowledged as
the new operator and may continue to inject fluids as a	authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 4/4	2/12 PRODUCTION $4.09.12$ UIC $4-9-12$
Mail to: Past Operator	New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 133920, 228560

Lease Name	Beat		* Location: _S	ec. 15-26S-9W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-155-21402 [/]	3050 Circle	Circle	Oil	Prod
3	15-155-21476/	990 ESI/FNL	2310 FELFWL	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	.,	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		ν,
		FSL/FNL	FEL/FWL		KCC WICHITA
		ESI /ENI	FEL/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34110	Well Location:
Name: Caerus Kansas, LLC	NE_SE_SW_Sec. 15 Twp. 26S_S. R. 9 East X West
Address 1: 600 17th St Ste 1600N, Denver, CO 80202	County: Reno
Address 2:	Lease Name: Beat Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: John Rager	the lease below:
Phone: (363) 565-4600 Fax: (303) 565-4606	
Email Address: John @ (acws 0) and ons.com	
Surface Owner Information:	
Name: Theresa Beat	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. Box 291	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Cuppingham KS 67000	
City: Cunningham State: KS Zip: 67009 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease made tank	
	batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. et (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, an	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ext (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address. In the complex of the form Change of the following to the surface cated: 1) a copy of the Form CB-1, the plat(s) required by this id email address.
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