KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/1/12			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 133330			
Gas Gathering System: D27613	Lease Name: Cynthia Saunders "A" .			
Saitwater Disposal Well - Permit No.:	C sw _ NW_Sec. 35_ Twp. 32S_R. 31 E / W			
Spot Location: 400 feet from N / ✓ S Line	Legal Description of Lease: NW/4 Section 35			
	Legal Description of Lease.			
Enhanced Recovery Project Permit No.:	Councid			
Entire Project: Yes No	County: Seward			
Number of Injection Wells **	Production Zone(s): Hodges Injection Zone(s): Lansing - Kansas City			
Field Name: Kismet Massoni				
"Slow I picklings Co Completed.				
Surface Pit Permit No.:	feet from N/ S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling ()			
Past Operator's License No. 33709 Exp 2/9/09	Contact Person: Bob Tierney			
Past Operator's Name & Address: POGO Producing Company LLC	Phone: 713-579-6578			
717 Texas Ave. Suite 2100 Houston, TX 7002	Date: 3/21/2012			
Title: Manager Regulatory and Compliance Affairs	Signature: Bob Tierner			
New Operator's License No. 33999	Contact Person: L.R. "Bob" Reichardt			
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405-241-2269			
14000 Quail Springs Parkway, Suite 500	Oil / Gas Purchaser:			
Oklahoma City, OK 73134	Date: 3/27/12			
Title. Regulatory Compliance Specialist III				
Title: Regulatory Compliance Specialist III	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a				
Lin Operating The is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface of			
Permit No.: 1-27,613 . Recommended action: Violation	permitted by No.: APR 0.5 2012			
Need 43C for 2006-2011				
Date: 4-10-12 Charal & Day	Date: KCC WICHITA			
Authorized Signature	Authorized Signature			
	PRODUCTION			
Mail to: Past Operator 4-10-12 New Operator	or $\frac{7-\omega-12}{\omega}$ District (1) $4-10-12$			

Must Be Filed For All Wells

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KDOR Lease No.: __133330

* Lease Name:	Cynthia Saunders "A"	* Location: SW NW Section 35, T32S, R31W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-175-21476 <i>-00-01</i>	1980 Circle	660 Circle	OIL	PROD
1	15-175-00119 <i>-00-01</i>	4001 (FS)/FNL	3879 (FEL)FWL	INJ	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· <u> </u>	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		APR 0 5 2012
		FSL/FNL	FEL/FWL		
		ECL/ENI	EEL/EMI		KCC WICHIT

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33999 Name: Linn Operating, Inc Address 1: 14000 Quail Springs Pky, Suite 5000	Well Location:			
Name.	well cocalionSW_NW Sec. 35 Twp. 32 S. R. 31 ☐ East⊠ West			
Address 1. 14000 Quail Springs Pky, Suite 5000	County: Seward			
Address 2				
Address 2: City: Oklahoma City State: OK Zip: 73134 Contact Person: L. R. Reichardt Phone: (405) 241-2269 Fax: (405) 241-2397 Email Address: BReichardt@linnenergy.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: L. R. Reichardt	the lease below:			
Phone: (405) 241-2269 Fax: (405) 241-2397	NW/4 Sec. 35-32S-31W Seward Co., OK			
Email Address: BReichardt@linnenergy.com				
Surface Owner Information:				
Name: Cynthia Ann Saunclers	When filing a Form T-1 involving multiple surface owners, attach an additional			
Name: Cynthia Ann Saunclers Address 1: P.O. Box 847	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Gille He State: WY Zip: 82717 +				
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
I have not provided this information to the surface owner(s)	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this			
	ng lee, payable to the KCC, which is enclosed with this form.			
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli	ng fee with this form. If the fee is not received with this form, the KSONA-1			
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			

KCC WICHITA

APR 0 5 2012