40112 Melton.pd

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	10 A A A A A A A A A A A A A A A A A A A
Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: April 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228703
Gas Gathering System:	Lease Name: Melton
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Portions of Sections 10, 11,14 & 15
Enhanced Recovery Project Permit No.:	T33S - R12E
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells**	Production Zone(s): Mulky Shale
Field Name: Hale Oil and Gas	Injection Zone(s):
"Side Top Burt De Completed.	njecuon zone(a).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling D €
Past Operator's License No. 34374 /	Contact Person: Blaine Haag
Past Operator's Name & Address: Legacy Petroleum, LLC	Phone: (918) 798 - 4510
P.O. Box 3336 Bartlesville, Oklahoma 74006	Date: April 1, 2012
	Date: 11/24
Title: Owner	Signature:
New Operator's License No. 32255	Contact Person: P. J. Buck
New Operator's Name & Address: Kansas Energy Company, LLC	Phone: (620) 725 - 3636
P.O. Box 68	Oil / Gas Purchaser: Post Rock
Sedan, Kansas 67361	Date: April 1, 2012
	Date: Am I
Title: Member	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date: Authorized Signature	Authorized Signature
	PRODUCTION 4.06.12 UIC 46-12
Mail to: Past Operator New Operator	or District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Must Be Filed For All Wells

KDOR Lease No.: 228703

* Lease Name:	Melton	· ····································	* Location:	SE/4, NW/4 Sec 10, 11,	14 & 15 -T33	S-R12E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)		ll Status 'D/Abandoned)
	15-019-25,567	330 CEST FNL	330 Circle	Gas	Active	Sec 10
4	15-019-25,804 /	850 (SI)FNL	1300 EUFWL	Oil	TA'D	Sec 10
2	15-019-22,213 /	4950 FSDFNL	2970 FELFWL	OIL	TA'D	Sec 10
	. 1	FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

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^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more that please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32255	Well Location:
Name: Kansas Energy Company, LLC	5 E, NW Sec. Twp. 33 S. R. 12 X East West
Address 1: P.O. Box 68	County: Chautauqua
Address 2:	Lease Name: Melton Well #: Multiple
City: Sedan State: KS Zip: 67361 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Damon, P. J. Buck	the lease below:
Phone: (620) 725 - 3636 Fax: (620) 725 - 3662	Portions of Sections 10, 11, 14 & 15 T33S - R12E
Phone: (620) 725 - 3636 Fax: (620) 725 - 3662 Email Address: jonesbuck103@yahoo.com	——————————————————————————————————————
Surface Owner Information:	
Name: Michael and Vicky Hand	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 11065 Seville Quarters	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
Address 2: City: Shreve Port State: LA Zip: 71106 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	county, and in the real estate property tax records of the county treasurer. Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat
Address 2: City: Shreve Port State: LA Zip: 71106 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered.	county, and in the real estate property tax records of the county treasurer. Cathodic Protection Borehole Intent), you must supply the surface owners and
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Address 2: City: Shreve Port State: LA Zip: 71106 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	county, and in the real estate properly tax records of the county treasurer. Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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