KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

terch 2010 Form must be Typed

SCANNED

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Cartification of Compliance with the Kaneas Surface Owner Hotification Act,

Check Applicable Boxes: MUST be submit	Ros wan ans form.
Check Applicable Boxes: Oil Leese: No. of Oil Wells** Gas Cathering System:** Settweter Dieposal Well - Permit No.: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.:	Effective Date of Transfer: 10-01-2010 KS Dept of Revenue Lease No.: 229389 Lease Name: McKinsey, Edward N2_ NE_Sec. 9 Twp. 29\$ R. 18E E W Legal Description of Lease: N2 NE
Entire Project: Yes No Number of Injection Wells ** Field Name: CHEROKEE BASIN COAL AREA ** Side Two Must Be Completed.	County: Necetio Production Zone(s): Injection Zone(s):
Surface Pit Permit No.: 1513327007 (API No. II Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling OR
Past Operator's License No. 33344 EXP 12/30/10 Past Operator's Name & Address: QUEST CHEROKEE LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Title: VP OF ENGINEERING	Contact Person: RICHARD MARLIN Phone: 405-702-7480 Dete: 11-23-2010 Signature: Richard Marlin
New Operator's License No. 33343 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Title: VP OF ENGINEERING	Contact Person: RICHARD MARLIN Phone: 405-702-7480 Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC Date: 11-23-2010 Signature: # & Law Wallin
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
District EPR3/28// 2 New Operator New Operator	Dete: Authorized Signature PRODUCTION 3.30.12 UIC 3-29-12
Maria Maria Constitution of the Constitution o	District RECEIVED

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JAN 18 2011

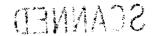
OOR V LE

KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
229369 McKinsey, Edward 9-2 N2 NE - SEC 9/295/18E 1513327007 661 FNL 1316 FEL GAS Producing

RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must the Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	County: Neceho
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	
Address 2:	
ity: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: RICHARD MARLIN Chone: (405) 600-7704 Fax: (405) 600-7718	
hone: (405) 600-7704 Fax: (405) 600-7718	N2 NE
mail Address:	
urface Owner Information:	
ame: BRENNECKE FAMILY TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: % BRENNECKE PAUL	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2: 1021 \$ RUTTER ity: CHANUTE State: KS Zip: 66720 +	county, and in the real estate property tax records of the county treasurer.
ity: CHANUTE State: K\$ Zin: 66720 +	
he KCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
he KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered released one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax.	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. Ing fee with this form. If the fee is not received with this form, the KSONA-1-12-1 will be returned.
the KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. Ing fee with this form. If the fee is not received with this form, the KSONA-1 iP-1 will be returned.

JAN 18 2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67262

CONSERVATION DIVISION WICHITA, KS