OIL & GAS CONSE REQUEST FOR CHA TRANSFER OF INJECTION	ATION COMMISSION ERVATION DIVISION NGE OF OPERATOR I OR SURFACE PIT PERMIT
	rith the Kansas Surface Owner Notification Act, ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/5/2012
Gas Lease: No. of Gas Wells**	
	KS Dept of Revenue Lease No.: 224864
Gas Gathering System: Gas Gathering System: Saltwater Disposal Well - Permit No.:	Lease Name: Brass 2-17
	W2 - E2 - NWSec17Twp35 R15 E 🗸 W
Spot Location:	Legal Description of Lease: 17 35S 15W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Barber
Number of Injection Wells **	
	Production Zone(s): Mississippi
Field Name: Aetna	Injection Zone(s):
Side Two Must Be Completed.	
Surface Pit Permit No.: 1500722785 (API No. if Drill Pit, WO or Haul) Close d 21/22/104 Type of Pit: Emergency Burn Settling	1320 feet from IN / IS Line of Section 1690 feet from IE / IW Line of Section Haul-Off Workover Drilling PECE/VED
Past Operator's License No	Contact Person: Devin Giddens
Past Operator's Name & Address:Cleary Petroleum Corporation	Phone: (405) 848-5019
10 N. Broadway, Edmond, OK 73034	Date: 1/5/2012 KCC 1/1/0
Title: Vice President	Signature: Alen Ache - CHITA
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New Operator's License No	Contact Person:
New Operator's Name & Address: Chesapeake Operating, Inc.	Phone: (405) 935-8000
6100 N. Western Avenue (P.O. Box 18496)	Oil / Gas Purchaser:
Oklahoma City, OK 73118 (73154-0496)	Date:
Title: Executive Vice President - Acquistions & Divestitures	Signature:
	<u>عور</u>
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1500722785 has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:, Recommended action:	permitted by No.:
renna wo, neconimanded action	
Data	Date:
Date: Authorized Signature /	Authorized Signature
DISTRICT EPR EPR F	PRODUCTION
Mail to: Past Operator New Operato	District

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

			Side Two		
	¥	Must Be l	Filed For All Wells		
KDOR Lease	No.: 224864				
* Lease Name:	D		Location: 1	7 35S 15W	
Well No.	APi No. (YR DRLD/PRE '67)	Footage from 5 (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2/17	1500722785	1320 Circle	1690 Circle	Gas	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	RE	
				APR	ED
				KCC	CEIVED 8 2012 CHITA
			FEL/FWL		CHITA
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	Fel/fwl		
······		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL	·····	
		FSL/FNL	FEL/FWL	·····	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
<u></u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

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* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION	l
OIL & GAS CONSERVATION DIVISION	

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32334	Well Location:
Name: Chesapeake Operating, Inc.	W2_E2_NWSec. <u>17</u> _Twp. <u>35S</u> S. R. <u>15</u> [] East X West
Address 1: 6100 N. Western Avenue Address 2: P.O. Box 18496 City: Oklahoma City State: OK Zip: 73118 + Contact Person: Aletha Dewbre Phone: (405) 935-4775 Fax: (405) 849-4775	County: Barber Lease Name: Brass If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Email Address: _aletha.dewbre@chk.com	
Surface Owner Information: Name: Z Bar, LLC Address 1: 14003 SW Aetna Road Address 2:	When filing a Form T-1 involving multiple surface oppers, attach an additional sheet listing all of the information to the left for each upper owner. Surface owner information can be found in the records of the refised of pleeds for the county, and in the real estate property tax recording the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☑ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the stateme	ents made herein are true and correct to the be	st owny knowledge and be	lief.
Date: 4/17/2012 Sign	nature of Operator or Agent:	Durke	_{e:} Regulatory Specialist
Date: Sign	lature of Operator or Agent:	Titl	